

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33659 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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JAN 17 2008
OCD-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name _____	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____		Dime State _____	
2 Name of Operator Marbob Energy Corporation		8 Well No 1	
3 Address of Operator PO Box 227 Artesia, NM 88211-0227		9 Pool name or Wildcat Wildcat, Canyon (Gas)	
4 Well Location Unit Letter <u>J</u> _____ 1980 _____ Feet From The _____ South _____ Line and _____ 1580 _____ Feet From The _____ East _____ Line Section <u>30</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County			
10 Date Spudded 11/9/04	11 Date T D Reached 12/5/04	12 Date Compl (Ready to Prod) 12/1/07	13 Elevations (DF& RKB, RT, GR, etc) 3561' GL
14 Elev Casinghead			
15. Total Depth 10780'	16 Plug Back T D 10175' (CIBP @ 10210')	17 If Multiple Compl How Many Zones? 3	18. Intervals Drilled By 0 - 10780'
19 Producing Interval(s), of this completion - Top, Bottom, Name 9058' - 9104' Canyon			20. Was Directional Survey Made No
21 Type Electric and Other Logs Run None			22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE
13 3/8"	54.5#	432'	17 1/2"
9 5/8"	36#	2235'	12 1/4"
5 1/2"	17#	10757'	8 3/4"
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	9929'		
26 Perforation record (interval, size, and number) 9058' - 9104' (10 shots)			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9058' - 9104'		Acidz w/ 2000 gal NE Fe 15% HCl	
28 PRODUCTION			
Date First Production 12/28/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
		Well Status (Prod or Shut-in) Producing	
Date of Test 12/30/07	Hours Tested 24	Choke Size	Prod'n For Test Period
			Oil - Bbl 0
			Gas - MCF 2
			Water - Bbl 0
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API - (Corr)
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold			Test Witnessed By Raymond Gabaldon
30 List Attachments None			
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature		Printed Name Diana J. Briggs Title Production Analyst Date 1/15/08	
E-mail Address production@marbob.com			