Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies	En	State of New Mexico					Form C-105 Revised June 10, 2003						
District 1	Enc	Energy, Minerals and Natural Resources					WELL API NO.						
District II							-	30-015-35282					
District III 1220 South St. France						ncis Dr. 5. Indicate Type of I							
District IV								STATE FEE State Oil & Gas Lease No.					
	Or , Santa Fe, NM 87505		MPI FTI	ION REPO!	RT AND	ILOG					venier.	(6,24), (4.2)	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well									7 Lease Name or Unit Agreement Name				
	OIL WELL GAS WELL ORY OTHER												
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG ☒ DIFF WELL OVER BACK RESVR □ OTHER								Man State 8. Well No.					
2 Name of Operator											•		
Marbob Energy Corporation									** 114 4	1			
3 Address of Operator PO Box 227									Wildcat				
Artesia, NM 88211-0227									W	C, Atoka			
		100 F+ F	art.	9 4	• • • •		~~~	т т	rot.	,			
Unit Letter	ınd	_660_	60 Feet From The East Line										
Section 10 Data Sauddad										14 Clay	County	<u>y</u>	
10 Date Spudded 5/25/07	6/25/07				2 RKB, R1, GR, 5 528' GL	etc.)	14. Elev. Casınghead						
15. Total Depth	16 Plug Ba	ck T D	17. If Multi Zones?	iple Compl. How	Many	18. Interv		Rotary Tools		Cable Tools			
11100,	11100' 10620'					Drilled By		0 – 11100'					
19 Producing Inter	19 Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made												
10122' - 10126' Atoka No 21 Type Electric and Other Logs Run 22. Was Well Cored													
None									No				
23.				NG RECOR			trin						
CASING SIZ		IT LB /FT 18#		TH SET 350'		HOLE SIZE 17 ½"		CEMENTING RECORD AMOUNT PULLED 425 sx None					
8 5/8"		36#		780'		2 1/4"		1000 sx		None			
5 1/2"		17#		11064'		8 3/4"		1550 sx		None			
24. LINER RECORD						25.		TUBING RECORD					
SIZE	TOP	ВОТТОМ		CKS CEMENT	SCREEN	SCREEN SI		ZE DEPTI			PACKER SE	ET	
								2 3/8"	100		1002		
26 Perforation r	ecord (interval, size,	and number)		****	127 46	TOUR	170	· OTLINE OF	TENT CO	uppap	DTA		
26 Perforation r						ID, SHOT. INTERVAL		ACTURE, CEN AMOUNT AN					
1070	CIBP s 00' – 10704' (30 shot	set @ 10740' s) – CIBP + 35'	cmt @ 1065	i5'	10812	2' - 1084	0'	Acdz w/ 750 gal NE Fe 7 ½% HCl					
	10755' - 10759'					Acdz w/ 500 gal NE Fe 7 ½% HCl Acdz w/ 500 gal NE Fe 7 ½% HCl							
				DD(DDUCT	0' - 10704	4′	Acdz w/ 500	gal NE l	e 7 ½%	нсі		
Date First Producti	on	Production Met	hod\(Flowing	g, gas lift, pumpin)	Well Status (Prod. or Shu	ıt-ın)			
,		ng bize and type pump)											
Date of Test	Hours Tested	rs Tested Choke Size		Flowing d'n For	Oıl - Bbl Gas		- MCF Water - Bl		roducing Gas - Oil Ratio		tio		
11/15/07	24		Tes	t Period	_	. [l	,				
Flow Tubing	Casing Pressure	Calculated 2	!4- Oıl - Bbl		Gas - MCF		V	957 ! Water - Bbl Oil G		ravity - API - (Corr)			
Press		Hour Rate	our Rate							-			
						-						_	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By					
Sold Raymond Gabaldon 30 List Attachments													
	None												
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature	Signature Diana J. Briggs Title Production Analyst Date 12/18/07												
E-mail Address	production	marbob.com	10										