

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____						5. Lease Serial No. <b>NM-0418220-A</b>			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>20 North Broadway, Oklahoma City, OK 73102</b>						8. Lease Name and Well No. <b>Todd 27E Federal 5</b>			
3a. Phone No. (include area code) <b>405-235-3611</b>						9. API Well No. <b>30-015-35517</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>1850 FNL 500 FWL</b> At top prod. Interval reported below At total Depth <b>1850 FNL 500 FWL</b> <div style="text-align: center;"><b>JAN 30 2008</b> <b>OCD-ARTESIA</b></div>						10. Field and Pool, or Exploratory <b>Ingle Wells; Delaware</b>			
						11. Sec, T., R., M., on Block and Survey or Area <b>SEC 27 T23S R31E</b>			
						12. County or Parish 13. State <b>Eddy NM</b>			
14. Date Spudded <b>11/2/2007</b>		15. Date T.D. Reached <b>11/16/2007</b>		16. Date Completed <b>12/13/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3384' GL</b>			
18. Total Depth: MD <b>8465'</b> TVD		19. Plug Back T.D.: MD <b>8327'</b> TVI		20. Depth Bridge Plug Set MD TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>THREE DET/LITHO/DENS/COMP/NEUTRON/GR &amp; HI-RES/LATEROLOG ARRAY/MICRO/CFL/GR</b>									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	880'		860 sx Cl C; 150 sx to pit		Surface	
11"	8 5/8" HCK-55	32#	0	4306'		1600 sx Cl C; 86 sx to pit		Surface	
7 7/8"	5 1/2" J-55	15.5 & 17#	0	8465'		985 sx Cl C		TOC 900'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) M. Brushy Canyon		7814	7823	7814-7823			40	Producing	
B) M. Brushy Canyon		7898	7918	7918-7898			18	Producing	
C) Brushy Canyon		7989	8000	7989-8000			22	Producing	
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7989-8000		Acidize w/ 7 1/2% HCL. Frac w/ 29K g Spectra Star 2500 w/1K# 100 mesh sd, 40.5K# 20/40 white sd & 15K# 16/30 Siber Prop. FL w/ 184 bbls 2% KCL.							
7898-7918		Acidize w/ 1K g 7 1/2% Pentol & 60 BS. FL w/ 2% KCL.							
7814-7823		Acidize w/ 1K g 7 1/2% Pentol & 60 BS. FL w/ 2% KCL.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/13/2007	12/16/2007	24	→	111	134	243			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	111	134	243	1,207		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	473'
				Base of Salt	4016'
				Delaware	4247'
				Bell Canyon	4297'
				Cherry Canyon	5178'
				Brushy Canyon	6476'
				Bone Spring	8094'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Judy A. Barnett

Title Regulatory Analyst

Signature

Date 1/29/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.