## FEB 1 5 2008

Submit 2 Copies To Appropriate District Office	State of New Me	exico	OCD-ARTESIA	Form C-103
District I	Energy, Minerals and Nati	ural Resources		October 25, 2007
1625 N. French Dr. Hobbs, NM 88240	•		WELL API NO	
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION	I DIVISION	30-015-2 5. Indicate Type of Lea	2/028
District III	1220 South St. Fra	ncis Dr.	STATE	FEE 🔀
1000 Rio Brazos Rd., Aztec. NM 87410	Santa Fe, NM 8		6. State Oil & Gas Lea	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	2 0, 1 1, 12 2		o. State Off & Cas Dea	sc 110.
87505		<b>_</b>	, ,	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR USE "APPLIC. PROPOSALS)	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM <b>ANGCE</b>		7. Lease Name or Unit	-
			8 Well Number	//*
1 Type of Well: Oil Well	Gas Well X Other PA			
2. Name of Operator		FEB 18 2008	9. OGRID Number	
Yates Petroleum Con  3. Address of Operator			025575 10. Pool name or Wild	cat
3. Address of Operator	Gerry G	uye, Deputy Field Ins	ector 1 i	Cat
3. Address of Operator  10. Pool name or Wildcat  105 S. 4th Street, Artesia, NM 882NMOCD-District II ARTESIA Fenn  4. Well Location				
4. Wen Execution				
Unit Letter <u>E</u> 2162 feet from the <u>W</u> line and 660 feet from the <u>W</u> line				
Section 17 Township 185 Range 26E NMPM County Eddy				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING [				ERING CASING 🔲 🕹
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🔲	
OTHER	·	⊠ Location is re	eady for OCD inspection	after P&Δ
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
note: Marker located approx. 750' west of actual location				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as	nearly as possible to original grou	and contour and has	been cleared of all junk t	rash flow lines and
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level,				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines			THIRTO. THE HUMB HATO	been femoted from
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
inspection has to be made to a FWA to	•			
SIGNATURE Ann A / //	Then TITLE	Park force	DATI	21408
TYPE OR PRINT NAME	F_MAII ·		DHUM	E5 <u>75-748-1471</u>
For State Use Only	E-IMAID,	-	FIION	77 <u>77-140-141</u> 1

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