

UNITED STATES **OCD-ARTESIA**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

FEB 19 2008

2 Name of Operator
BEPCO, L.P.**OCD-ARTESIA**3a Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No (include area code)
(432)683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL
Section 6, T24S, R30E
Lat - 32.459472 deg, Long 104.004556 deg

5 Lease Serial No

NMLC068545

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM71016G

8. Well Name and No

Poker Lake Unit #177

9 API Well No

30-015-33161

10 Field and Pool, or Exploratory Area

Nash Draw (Delaware/BS/Avalon)

11 County or Parish, State

Eddy

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other Add Delaware |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | perfs and stim- |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | ulate |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P., respectfully wishes to report the following wellwork on the subject wellbore:

01/05/08: MIRU Lucky Well Service & POOH w/ rods & pump.

01/07/08: RIH & SBID tubing

01/08/08: RU BWWC & Basic Services. RIH w/ 5-1/2" CIBP & Set @ 6300'. POOH w/ WL. RBIH w/ slickgun & perf Delaware @ 6210-6220" w/ 2 JSPF for a total of 20 holes. POOH w/ slickline & RD BWWC. RIH w/ 2-7/8" SN & 196 jts 2-7/8" production tbg w/ SN @ 6225'. Pump 105 bbls 2% KCL & Spot 7.50% NEFE HCL across new perfs. RD Basic Energy

01/09/08: POOH & SBID w/ 2-7/8" tubing. RU Cudd Pumping Services

01/10/08: Frac'd new perfs down csg w/ 20306 gals of B-frac and 80088 #'s 16/30 Ottawa sand. RD Cudd. Flowback well.

01/11/08: MIRU Chance Foam Air unit. PU and RIH w/ 4-3/4" rotary bit, 3 DC's and 194 jts 2-7/8" tbg. Tag CIBP @ 6300'. Drill on CIBP to fall free & chase plug to PBTD @ 7380'. RD foam air unit & POOH w/ tbg & DC's

01/13/08: PU & RIH w/ 2-7/8" 190 jts. 2-7/8" production tbg. w/ TAC @ 5907' & SN @ 6037' and 2-1/2" x 1-1/2" x 24' RHBM-HVR-TS, seat pump and space out. Return well to production.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAN 29 2008

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date JAN 29 2008
IES Date
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)