Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr , Hobbs, NM 88240 30-015-35536 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S St Francis Dr, Santa Fe, NM 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Spanish Cedar State Com 8. Well Number 1. Type of Well: Oil Well ☐ Gas Well ☒ Other FEB 19 2008 9. OGRID Number 2. Name of Operator 14049 Marbob Energy Corporation 10. Pool name or Wildcat 3. Address of Operator PO Box 227, Artesia, NM 88211-0227 Black River; Morrow (Gas) 4. Well Location : 720 feet from the South line and 1970 feet from the East Unit Letter O Township NMPM Eddy Section 24S 27E Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3143' GL Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB \Box \boxtimes OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marbob Energy Corporation proposes to perforate, acidize & test the Morrow zone as follows: TOOH w/ tbg & pkr. 1000 gal NE Fe 7 1/2% HCl acid Upper Morrow 1 12093' - 12135' (84 shots) Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE Production Analyst DATE 2/15/07 SIGNATURE na AR Briggs ARRANTIall address: production@marbob.com Type or print name Telephone No. (575) 748-3303 For State Use Only DISTRICT II GEOLOGIST FEB 2 0 2008 APPROVED BY: TITLE

Conditions of Approval (if any):