

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB 19 2008

OCD-ARTESIA .

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec, T R, M or Survey Description)

2310 FNL & 990 FEL, Sec 7 T17S R30E

5 Lease Designation and Serial No

NMNM-117122

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Brantley Federal #1

9 API Well No

30-015-35851

10 Field and Pool, or Exploratory Area

Loco Hills;Glorieta Yeso

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

12.29/2007 Spud 17 1/2" hole.

12/30/2007 TD 17 1/2" hole @ 435'. Ran 11 joints 13 3/8 H-40 48# @ 435'. Cemented w/180sx Class H, 300sx 35/65/6 C, 390 sx Class C, 2%CC, circ 186sx, plug down @ 1:30pm. WOC 18 hours tested BOP to 1500# for 10 min, held OK

1/2/2008 TD 12 1/4" hole @ 1355'. Ran 29 joints 8 5/8 32# J-55 @ 1355'. Cemented w/310sx 50/50/10 C, 200sx Class C, 2%CC. circ 68sx, plug down @ 9:00am. WOC 12 hrs tested BOP to 2000# for 10 min, held OK.

1/13/2008 TD 7 7/8" hole @ 6458'. Ran 149 joints 5 1/2 17# J-55 LT&C @ 6475'. Cemented w/325sx 50/50/10 C, 750sx 15/61/11 C, 747sx Class C, .5%FL52A, circ 232sx, plug down @ 12:45am. WOC tested casing to 600# for 20 min, held OK.

ACCEPTED FOR RECORD

FEB 13 2008

LES BABYAK
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

Signed

Title

Production Clerk

Date

1/29/08

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: