

Submit to Appropriate District Office, State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I
P O Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO
30-015-25466

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-1266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
OIL WELL GAS WELL DRY OTHER _____

b Type of Completion
NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER Recompletion

2. Name of Operator
COG Operating LLC

3. Address of Operator
550 W. Texas, Suite 1300 Midland, TX 79701

7. Lease Name or Unit Agreement Name
GJ West Coop Unit

8. Well No
73

9. Pool name or Wildcat
Grayburg Jackson ; 7RVS-QN-G-SA/Empire ; Yeso,East

4. Well Location
Unit Letter O : 131 Feet From The South Line and 2029 Feet From The East Line
Section 21 Township 17S Range 29E NMPM Eddy County

10. Date Spudded 11/10/85	11. Date TD Reached 11/19/85	12. Date Compl. (Ready to Prod.) Recomp date 9/6/86	13. Elevations (DF & RKB, RT, GR, etc)	14. Elev. Casinghead 3570' GR
15. Total Depth 4460	16. Plug Back TD 4419	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2243-3330 GB/SA; 3922-4194 Yeso				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DSN			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	294	12 1/4	200sx	
5 1/2	15.5	4439	7 7/8	4150sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4259	

26. Perforation record (interval, size, and number)
2243-2491; 2575-3330 (existing)
3922-4194

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2243-3330'	See C-103 for detail
3922-4194'	See C-103 for detail

PRODUCTION

28. Date First Production
9/6/86

Production Method (Flowing, gas lift, pumping - Size and type pump)
2 1/2 x 2 x 16' pump

Well Status (Prod. or Shut-in)
Producing

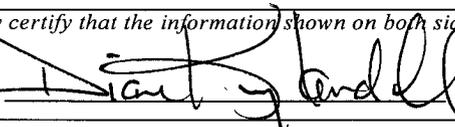
Date of Test 9/86 test unknown	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF to pipeline	Water- Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water- Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Diane Kuykendall Title Production Analyst Date 9/3/2006

