Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FEB 112008 OCD-ARTESIA 5 Lease Serial No.

FORM APROVED		
OMB NO	1004-0135	
EXPIRES:	March 31, 2007	

abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name	
	o. If fildiall, Allottee of Tribe Name	
SUBMIT IN TRIPLICATE	7. Unit or CA Agreement Name and No	
1a. Type of Well Oil Well Gas Well Other	7. Only of CA Agreement Name and No	
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No	
2 Name of Operator	Logan 35 Federal 5	
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.	
3. Address and Telephone No.	30-015-30476	
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198	10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	San Andres	
2210 FSL 1950 FWL	11. County or Parish State	
K 35 17S 27E	Eddy NM	
	<u> </u>	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION		
Alter Casing Fracture Treat Reclamate Subsequent Report Casing Repair New Construction Recompleted Recomplete Subsequent Report Recomplete Subsequent Rec	ete Other Completion Report	
work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)		
4/25/07 MIRU. POOH with rods and pump ND wellhead and NU BOP POOH with tubing. 4/26/07 RIH with RBP and set at 3011' Pump 10' sand down tubing. Test casing to 3000 psi - held good. MIRU wireline. RIH with perforating gun and perforate 1 SPF (43 holes) 1989'-2922'. RDMO. RIH with packer and set packer at 1943'. 4/28/07 Acidize San Andres with 3000 gallons of 15% HCI. Flow well back. Unset packer and POOH with packer ND BOP and NU Frac valve 4/29/07 Frac with 333,000 gallons Aqua Frac 1000 + 146,750 # 100% brown 20/40 sand + 97,950 # 100% 16/30 Siberprop. 5/01/07 TIH with bailer and tubing. Bailed sand to 2991' TOOH with bailer. TIH with perf subs, tubing, sn ND BOP and NU tree TIH with pump and rods. Hung well on production. 5/02/07 TOOH with stuck pump TIH with new pump. Hung well on.		
Signed Norvella Adams Norvella Adams Signed Senior Staff Engineering Technician	Date 1/8/2007	
(This space for Federal or State Office use)		
Approved byTitle	Date	
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