3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N French Dr , Hobbs, NM 88240 District 11	OIL CONCEDIVATION DIVISION	30-015-28210
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·	
87505	TICES AND REPORTS ON WELLS	B-514 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR USE "APPLI PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 121
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		I 0. Pool name or Wildcat _{Grayburg} Jackson;
550 W. Texas, Suite 1300 Midlar	nd, TX 79701	7RVS-QN-G-SA/Empire; Yeso, East
4. Well Location		
Unit Letter F	1712 feet from the North line and	1822 feet from the West line
Section28	Township 17S Range 29E	NMPM County Eddy
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc. 3582' GR	c.)
Pit or Below-grade Tank Application		
Pit typeDepth Groundw	aterDistance from nearest fresh water well D	sistance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls; C	Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF II	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	I	
TEMPORARILY ABANDON	=	RILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB .
OTHER:	OTHER. Amen	ded Completion
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	work). SEE RULE 1103. For Multiple Completions: A	attach wellbore diagram of proposed completion
or recompletion.	5462 5456	
1-17-95 Perforated 8 holes from 1-18-95 Acidized perfs 5463-547		,
1-19-95 Perforated from 5493-55	•	
1-20-95 Set CIBP @ 5400'.		
1-21-95 Acidized w/2000gals. 7		
1-23-95 Frac perfs 4749-4897' w/56,000 gals. 40# gel, 200sx. 20/40, 400sx. 12/20, 300sx. 8/16 sand. 1-24-95 RIH w/161 joints. 2 7/8" tubing SN @ 4952', RIH w/2 1/2x2x22' pump. Waiting on pumping unit.		
1-28-95 Put test unit on tested well to 3-27-95, well aveverage 16 BOPD and 101,000 CF of gas per day.		
3-28-95 Perforated from 2685-44	•	or or gas per auy.
	21' 31 holes, w/2000 gals. 15% NE.	
	1421' w/32,000 gals. 20% HCL, 56,000 gals. 40# ge	el, 5000 gals. 15% HCL.
	' 22 holes, Acidize w/2000 gals. 15% HCL. ubing SN @ 4952', RIH w/2 1/2 x 2 x 24' pump.	
6-22-95 Set CIBP @ 4640'.	1011ig 514 (@ 4752; Ki11 w/2 1/2 x 2 x 24 pump.	
	tubing SN @ 4462', RIH w/2 1/2 x 2 x 22' pump.	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and helief. I further certify that any nit or helow-
grade tank has been/will be constructed	or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE V	TITLE Production Analysi	tDATE 9/6/06
		1
Type or print name Diane Kuyker	dall DE Distribution address: dkuykendall@c	onchoresources.com Telephone No. (432) 683-7443
For State Use Only	OR RECORDS ONLY	
APPROVED BY:	TITLE	SEP 0 8 200
Conditions of Approval (if any):		