

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-32818	
				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7 Lease Name or Unit Agreement Name Edsel's Wand Waver Fee	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____				8 Well No. 1	
2 Name of Operator Marbob Energy Corporation				9 Pool name or Wildcat Delaware	
3 Address of Operator PO Box 227 Artesia, NM 88211-0227					
4 Well Location Unit Letter 5 1650 Feet From The North Line and 660 Feet From The West Line Section 6 Township 24S Range 28E NMPM Eddy County					
10 Date Spudded 6/23/03		11 Date T D Reached 8/5/03		13 Elevations (DF& RKB, RT, GR, etc) 3096' GL	
12 Date Compl (Ready to Prod) 1/16/08		14 Elev Casinghead			
15 Total Depth 12820'		16 Plug Back T D. 5734'		17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools 0 - 12820'	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5660' - 5669' Delaware				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run None				22 Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT		DEPTH SET	
13 3/8"		48#		513'	
9 5/8"		36#		2203'	
7"		23#		10164'	
4 1/2"		11.6#		12820'	
24 LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		5690'			
26 Perforation record (interval, size, and number) CIBP's + cmt @ 11950' & 11425' 11168' - 11172' (10 shots) - CIBP + cmt @ 11125' 10040' - 10068' (12 shots) - CIBP + cmt @ 10000' & 8265' 5779' - 5788' (30 shots) - CIBP + cmt @ 5769' 5660' - 5669' (30 shots)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11168' - 11172'		Acidz w/ 2000 gal NE Fe 15%			
10040' - 10068'		Acidz w/ 2000 gal NE Fe 15%			
5779' - 5788'		Acidz w/ 1000 gal NE Fe 7 1/2%			
5660' - 5669'		Acidz w/ 1000 gal 7 1/2%, frac w/ 152K# sand			
28 PRODUCTION					
Date First Production 1/17/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod or Shut-in) Producing	
Date of Test 1/21/08		Hours Tested 24		Choke Size Prod'n For Test Period Oil - Bbl 18	
Flow Tubing Press		Casing Pressure		Gas - MCF 91	
Calculated 24-Hour Rate		Oil - Bbl		Water - Bbl 203	
Oil Gravity - API - (Corr.)					
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold				Test Witnessed By Raymond Gabaldon	
30 List Attachments None					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Diana J. Briggs		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com		Date 1/22/08			