

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30 - 015 - 20464</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>GoPoGo</b>
8. Well Number <b>2</b>
9. OGRID Number <b>233545</b>
10. Pool name or Wildcat <b>Carlsbad; Wolfcamp, South (Gas) 74200</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**BOLD ENERGY, LP**

3. Address of Operator

**415 W. Wall, Suite 500 Midland, Texas 79701**

4. Well Location

Unit Letter **G** : **1980** feet from the **North** line and **1980** feet from the **East** line

Section **24** Township **22S** Range **26E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3162' GR**

Pit or Below-grade Tank Application ☐ or Closure ☐ N/A (Workover)

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐


SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: **Wolfcamp Recompletion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/2/06: Commence operations to recomplete to Wolfcamp. TOOH w/ tbg. Set CIBP at 11,150' w/ 35' cmt. Tested to 1,000 psi. Set CIBP at 9,720' w/ 35' cmt. Set CIBP at 9,100'. Tested to 1,500 psi. Perforated Wolfcamp 8,926' - 8,934' w/ 3spf 0.5" EHD, 120° Phasing. TIH w/ ArrowSet 1-X pkr, on-off tool w/ 1.78" F profile & 285 jts 2-3/8" 4.7# L-80 tbg. Set pkr at 8,900' w/ 16K lbs compression. Broke down perforations w/ 8 bbls KCL water at 5,590 psi pumping at 2.2 bpm. ISIP = 2,960 psi. SIW. 10/10/06: Fracture treated Wolfcamp w/ 9,955 lbs 30/50 EconoProp from 0.11 to 1.53 ppa using slickwater + additives. ATP = 6,654 psi. APR = 15.6 bpm. LTR = 782 bbls. ISIP = 9,555 psi. FG = 1.50 psi/ft. 5 min SIP = 4,270 psi. 10 min SIP = 4,238 psi. 15 min SIP = 4,143 psi. Began flowing well back. Made 359 bbls in 12 hrs. Well dead after 24 hours. SIW. SITP stabilized at 1,975 psi on 11/16/06. Open well to test tank. Well bled to zero and would not flow. 1/15/07: Swab well. Recovered 20 bbls and well began to flow. SIW. 2/6/07: Put well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Operations Engineering Manager DATE 12 / 20 / 07

Type or print name Shannon L. Klier E-mail address: shannon.klier@boldenergy.com Telephone No. 432 / 686-1100

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_