Form 3160-5 UNITED STATES FORM APROVED DEPARTMENT OF THE INTERIOR OMB NO. 1004-0135 (August 1999) BUREAU OF LAND MANAGEMENT EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM-81953 6 If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No 1a. Type of Well ☑ Gas Well Oil Well Other 8 Well Name and No. 2. Name of Operator North Pure Gold 4 Federal 1 **DEVON ENERGY PRODUCTION COMPANY, LP** 9 API Well No. 3. Address and Telephone No. 30-015-26509 20 North Broadway, Oklahoma City, OK 73102 405-228-8699 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sand Dunes; Bone Spring 900' FNL & 1980' FWL BHI · 805' FSL & 2184' FWL SEC 4 UNIT N 12. County or Parish 13. State SEC 9 T23S R31E NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) ☐ Water Shut-Off _ Acidize Deepen Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing ✓ Recomplete ✓ Subsequent Report Casing Repair **New Construction** Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposa deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

07/03/07 - 11/14/07 MIRU. ND WH. NU BOP. NU frac valve. RU Schlumberger. TIH w/ 4 1/2" CIBP TO 13,500'. Dump 35" cmt on CIBP. Pump 50 bbls 2% KCL wtr & 500#. RD Schlumberger. Set pkr & test. Hole in csg @ 5066-98'. RU BJ Services pump 150 sx Cl C w, 1% SL-62. Tail w/ 225 sx Cl C neat . RD BJ. DO retainer. CHC. Test csg to 500#, good. RU Schlumberger & run CBL. TOC @ 4240'. Perf 11563-66'; 11573-77'; 11584-92';11602-05' & 11608-12' @ 2 spf; 44 total shots. RD & RU BJ. Test to 10K#. Acidize w/ 2500 gals 7 1/2% HCL w/ 66 BS. Flush w/ 109 bbls. RD BJ. RU & RIH w/ swab. Swabbing. Set pkr & test liner to 3000#, 5 min. Test csg to 500#, good. ND WH. NU BOP. RU & RIH w/ swab. RU BJ & pump 133.8 bbls PAD, 37.2 bbls .75# SB Excel 20/40 pill; pump 118.9 bbls PAD; pump 124.7 bbls 1# SB Excel 20/40; pump 169.4 bbls 2# SB Excel 20/40; pump 135.9 bbls 3# SB Excel 20/40; pump 98 bbls 4# Excel 20/40; pump 73.4 bbls 5# Siberprop 16/30; 45.9 bbls 6# Siberprop 16/30 & flush. ND WH. NU BOP, Unset pkr. Install Frac valve. RU Schlumberger to perf. Test lubricator to 2000#. Perf 10553-88' @ 2 spf: total 30 shots. Perf 10513-38' @ 2 spf: 120 total shots. RD Schlumberger. RU BJ & test to 10K#. Acidize w/ 3K gals 15% HCL & 75 BS. FL w/ KCL wtr. RD BJ. RU & RIH w/ swab. ND BOP. NU WH & valve. RDMO. MIRU PU. RIH w/ pump & rods. Load & test. HWO. POP.

14. I hereby certify that the foregoing is true and correct Signed	Name	Judy A. Barnett Regulatory Analyst	_ ACC	EPTED FOR RECORD
(This space for Federal or State Office use) Approved by Conditions of approval, if any:	Title		_ Date _	FEB 2 4 2008

BURUPA GATE LAND IN THE PROPERTY OF THE PROPER its jurisdiction CARESBAD FILLU UFFICE