OCD-ARTES.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

COMPLETION OF RECOMPLETION REPORT AND LOC

FORM APPROVED OMBNO. 1004-0137 Expires. March 31, 2007

	WEI	LL CC)MPLE	TION C	OR RECC	MPLET	ION I	REPOR	TANI) LOG	7		5. Le Ni	ase S MNN	erial No /110034 2	2	
la. Type	of Well	Oil	Well •	Gas We						,			6. If I	ndıar	ı, Allotte	e or Tribe Na	ime
	of Complet		Other		Work	Over _	Deepen	Plu	g Back	Dıff	Resvr,		7. Un	ıt or	CA Agree	ement Name	and No.
2. Name	of Operato	^{or} Mar	bob Ene	rgy Corp	oration		-			4					ame and		
3. Addre	SS PO Bo		88211-02	227					ne No. 5-748-	(include ar 3303	ea code	?)	9. AF	I We			
4. Locati					l ın accordan	ce with F	ederal re	equiremen	(s)*	· · · · · · · · · · · · · · · · · · ·		1				r Exploratory	,
At sur	face 1	980 FS	L 660 FV	VL, Unit	L		1	FFD 2	გაი	00		<u></u>				row (Gas)	
At surface 1980 FSL 660 FWL, Unit L FEB 26 At top prod. interval reported below Same										ARTESIA				11. Sec, T., R., M., on Block and Survey or Area Sec. 12-T19S-R31E			
At tota	al depth	Same					9	WU94	KIE.	SIA			2. Co Ede		or Parish	13. Stat	
14 Date S			15.	Date T D			1	16. Date Completed 01/23/2008 D & A Ready to Prod					17. Elevations (DF, RKB, RT, GL)* 3604' GL				
18 Total		AD 12		12/1-1/2	19. Plug Ba		MD 12					ge Plug Se		MD		12470'	
		VD 12			,		TVD 12			•				ΓVD		12470'	
21. Type	Electric &	Other !	Mechanic	al Logs Ri	ın (Submit c	opy of ea	ch)				s well c		No			mit analysis)
DLL,	DSN										s DST r ectional	un? [Survey?]No 「ア]N			omit report) Submit copy)
23. Casın	g and Lin	er Reco	ord (Repo	rt all str	ings set in w	vell)						<i>54</i>	'لييا				
Hole Size	Size/Gra	ade V	Vt. (#/ft.)	Top (N	4D) Botte	om (MD)	1 -	ementer pth		of Sks. & of Cement	Slu	rry Vol. (BBL)	Cen	nent -	Гор*	Amount	Pulled
17 1/2"	13 3/8		54.5#	0	74				700 s				0			None	
7 7/8"	9 5/8" 5 1/2"		36 & 40# 7#	0		13' 700'			1250 1850		 		270	0' T	C	None None	
7 770	31.2					700			1030	3.4	<u> </u>		270			None	
											-						
	g Record						r									· · · · · · · · · · · · · · · · · · ·	
Size 2 3/8"	Depth	Set (M	D) Packe	er Depth (N	MD) S12	<u>e</u>	Depth :	Set (MD)	Packer	Depth (MI	<u>)</u>	Size	De	pth S	Set (MD)	Packer De	epth (MD)
25. Produc		als	110				26.	Perforation	Record		!						
	Formatio	n		Тор		ttom		erforated I			Size		Holes	\perp		Perf. Status	
A) Mori B)	row			12344'	12385	<u> </u>		' - 12503' ' - 12385'				69				- CIBP @	12470'
C)		 -					12344	- 12305				09		\dashv	Open		
D)																	
27. Acid,	Fracture, Tr Depth Inter		, Cement S	Squeeze, e	tc.			Α-	mount a	nd Type of	Materi	al					
12490' -				Acdz w	/ 1000 gal N	E Fe 7 1.	/2% HC		inount u	на турс от	- Tritter.						
12344' -	12385'			Acdz w/	2000 gal N	E Fe 7 1/	2% HC	l. Frac v	v/ 1829	3 gal fluid	1 & 39	645# san	d.				
																	
	ction - Inte																
Date First Produced	Геst Date	Hours Tested	Test Produc	tion Oil	L Gas MCF	BE	iter BL	Oil Grav Corr. Al		Gas Gravit	у	Production	Method				
01/24/2008 Choke	01/25/2008 Tbg Press	Csg.	2411	53 Oil	Gas	3	nter	Gas/Oil		Well St		A Flowing	-pt	F) FA	R RE(CARD
Size	Flwg SI	Press.	24 Hr Rate	BB		BE		Ratio		well Si	arus	Producin	_ 	니	710	11 11 11	ייייטנ ד
28a. Prod											_						
Date First Produced	Test Date	Hours Tested	l'est Product	ion BBI	Gas MCF	Wa BB		Oil Gravi Corr AP	ty I	Gas Gravity		Production	Method F	EB	2 4	2008	
Choke	The Press	Csg	24 Hr	Oil BBI		Wa BB		Gas/Oil Ratio	 	Well Sta	itus		-//	1/2	wo		
Size	Flwg SI	Press	Rate					Natio				BUI	REAU	OF	LAND	MANAGEI	MENT
*(See ins	tructions a	nd space	es for addi	tional date	a on page 2)								CARI	-2p	AU HE	LD OFFIC	L

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	20k B 1		l C								
Production Date Production Date Production Date Dat				Test	Oil	Gas	Water	Oil Gravity		Production Method	
Section First First Succession State	Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity		
See Production Interval D Day Ford Took See Production Set See See See See See See See See See				4			Water RRI		Well Status	•	
Date Four Total Total Provided Date Da	Size		Piess.	Rate	DDC	Mei	BBE	Kutto		e	
Processor Date Production SEL MCF BEL Car AT Group											
Chole Tig Price Cig. Prob. Signature Disposition of Gas (Solid used for fact, vented, etc.) Solid 30. Summary of Protose Zones (Include Aquifers): Show all important sectors of protosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool topen, flowing and shat-in pressures and incovered. Formation Top Bottom Descriptions. Contents, etc. Name Top Meas, Depth Russter 710 Yatet 721 Yatet 722 Serve all 192 Serve				Production				Oil Gravity Con API		Production Method	
Size Five Five Five Ray	Chala	TI D					11/	Gar (Orl	W. N. Co. A.		
29. Disposition of Gas (Solid acord for fuel, vented, etc.)	Size	Flwg.			BBL		BBL		wen Status		
Solution	20 Dien	l	Tas (Sold	used for fuel	vented e	(c)					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem texts, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recovernes. Formation Top Buttom Descriptions, Contents, etc. Name Top Meas, Depth Vates 22815 Queen 32815	-		ous (boru,	useu jor juei	, vemeu, e	,					
Show all important zones of porosity and contents thereof. Cored intervals and all drill-seem tests, including depth interval testeds, cushion used, time tool open, flowing and shut-in pressures and recovernes. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Yutes 22651' Yutes 22651' Queen 35324' Seeven Rivers 2815' Queen 35324' San Andres 4498' Delaware 4658' Bone Spring 6871' Wolfcamp 10352' Atoka 11562' Atoka 11562' Atoka 11562' Atoka 11562' Atoka 11272' Lower Morrow Clasties 112172' Lower Morrow 172437' 32. Additional remarks (include plugging procedure): 33. Indicate which times have been attached by placing a check in the appropriate boxes: Section 248 Mechanical Logs (1 full set requit.) Geologic Report DST Report Directional Survey			rous Zone	s (Include Ac	uifers):				31. Format	ion (Log) Markers	
Rustler 710	tests,	, including	tant zones depth inte	s of porosity rval tested, co	and conte ashion used	nts thereof: d, time tool o	Cored intervopen, flowing	vals and all drill-ster and shut-in pressure	מ		
Rustler 710 Yates 2651' Seven Rivers 2815' Queen 3524' San Andres 4498' Delaware 4658' Bone Spring 6871' Wolfcamp 10252' Strawn 11132' Atoka 11562' Morrow Clastics 12172' Lower Morrow 12437' 32. Additional remarks (include plugging procedure):	Form	nation	Тор	Bottom		Desc	criptions. Con	tents, etc.	-	Name	
Seven Rivers 2651'	I UIII	Formation 10p Bottom					r	,			.
San Andres 4498' Delaware 4658' Bone Spring 6871' Wolfcamp 10252' Strawn 11132' Aroka 11562' Morrow Clastics 12172' Lower Morrow 12437' 32. Additional remarks (include plugging procedure): San Andres 4498' Delaware 4658' Bone Spring 6871' Wolfcamp 10252' Strawn 11132' Aroka 111562' Morrow Clastics 12172' Lower Morrow 12437' Morrow Clastics 12172' Lower Morrow 12437' San Andres 4498' Delaware 4658' Morrow Clastics 12172' Lower Morrow 11132' Lower Morrow 12437' Aroka 11562' Morrow Clastics 12172' Lower Morrow 11132' Aroka 11562' Morrow Clastics 12172' Aroka 11562' M									Yates		2651'
Delaw 4658' Bone Spring 6871' Wolfeamp 10252' Strawn 11132' Atoka 11150' Morrow Clastics 12172' Lower Morrow 12437' 32. Additional remarks (include plugging procedure): Additional remarks (include plugging procedure):									Queen		3524'
Wolfcamp 10252' Strawn 1132' Atoka 11562' Morrow Clasties 12172' Lower Morrow 12437' 32. Additional remarks (include plugging procedure): 33. Indicate which times have been attached by placing a check in the appropriate boxes: □ Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey □ Sundry Notice for plugging and cement verification Core Analysis Other. 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name Velexic print) Dianal, Briggs Title Production Analyst Production Analyst									Delawa	re	4658'
Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): 33. Indicate which times have been attached by placing a check in the appropriate boxes: 24. Electrical/Mechanical Logs (I full set reg'd.) Geologic Report Districtional Survey 35. Sundry Notice for plugging and cement verification Core Analysis Other. 36. Title Production Analyst Title Production Analyst Date 02/19/2008 Title 18 U.S.C. Section 1001 and Title 3/U.S.C. Section 122 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit									Wolfcar		10252'
32. Additional remarks (include plugging procedure): 33. Indicate which times have been attached by placing a check in the appropriate boxes: Silectrical/Mechanical Logs (I full set req'd.) Geologic Report Districtional Survey Sundry Notice for plugging and cement verification Core Analysis Other. 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name Operator Dianal Briggs Title Production Analyst											
32. Additional remarks (include plugging procedure): 33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Sectional/Mechanical Logs (1 full set reg'd.)				1					Morrov		12172'
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)									Lower	VIOFFOW	12437
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)											
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)											
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Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name please print) Dianal Briggs Title Production Analyst Date 02/19/2008 Title 18 U.S.C. Section 1001 and Title 3/U.S.C. Section 12/2 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	32. Addit	tional rema	rks (includ	le plugging p	rocedure):						
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other. 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name please print) Dianal Briggs Title Production Analyst Date 02/19/2008 Title 18 U.S.C. Section 1001 and Title 3/U.S.C. Section 12/2 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit											
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Sundry Notice for plugging and cement verification	33. Indica	ate which it	mes have	been attache	d by placir	ig a check in	the appropri	ate boxes:			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Diana I. Briggs Title Production Analyst Date 02/19/2008 Title 18 U.S.C. Section 1001 and Title 3/U.S.C. Section 13/12 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit				-					t Direction	nal Survey	
Name (please print) Dianal, Briggs Title Signature Date Production Analyst	Su	ndry Notice	e for plugg	ging and cem	ent verifica	ation [] C	Core Analysis	Other.			
Name (please print) Dianal, Briggs Title Signature Date Production Analyst	34. I here	by certify t	hat the for	egoing and a	ttached inf	ormation is	complete and	correct as determine	d from all availa	ible records (see attached in	structions)*
Signature Date 02/19/2008 Title 18 U.S.C. Section 1001 and Title 3/U.S.C. Section 12/12 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	(-				•
Title 18 U.S.C. Section 1001 and Title 30 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	Name (Rleaxe pru	nt) Dian	a d. Briggs		_		Title Prod	uction Analysi	· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001 and Title 30 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the Unit		//	A ^ 4	1	人.	V W V	\		/2000		
Title 18 U.S.C. Section 1001 and Title 3 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	Signa	ture J	MM	SA	12	LY Y))	Date 02/19	72008		
	Title 18 U	J S.C Secti	on 1001 a	nd Title 43)	J.S.C Sec	tion 13/12,	nake it a crim	e for any person kno	owingly and wil	Ifully to make to any depar	tment or agency of the Unite

(Form 3160-4, page 2)

OPERATOR:

Marbob Energy Corp.

WELL/LEASE:

Airbus

COUNTY:

Eddy Co., NM Sec.12 T19S R31E

STATE OF NEW MEXICO DEVIATION REPORT

Depth	Deviation	<u>Depth</u>	<u>Deviation</u>
267	1/2	6,415	0
614	3/4	6,701	1 1/4
701	3/4	7,200	3/4
1,017	3/4	7,686	3/4
1,303	1	8,003	1 1/2
1,589	1	8,480	3/4
1,906	1 1/2	8,925	1 1/4
2,192	1 3/4	9,084	1/4
2,224	2	9,179	1/2
2,574	1 3/4	9,260	3/4
2,892	2	9,343	· 1 1/4
3,114	2	9,436	1
3,400	2 1/4	9,595	1 1/4
3,569	2 1/2	9,849	1 1/4
3,569	1 1/2	10,104	1/2
4,032	1	10,453	1/2
4,032	1 1/2	10,931	0
4,509	1	11,431	0
4,985	1	11,911	1/4
5,462	1	12,402	1 1/4
5,938	1	12,702	2 1/4

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-

President \

The foregoing instrument was acknowledged before me on this 31st day of December, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



Dora H. Duarte

Notary Public for Midland Co., Texas