

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

S

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMNM100342
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name
2. Name of Operator Marbob Energy Corporation		7. Unit or CA Agreement Name and No.
3. Address PO Box 227 Artesia, NM 88211-0227		8. Lease Name and Well No. Airbus Federal #1
3a. Phone No. (include area code) 575-748-3303		9. AFI Well No. 30-015-35887
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL 660 FWL, Unit L At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Shugart; Morrow (Gas)
14. Date Spudded 11/10/2007		11. Sec., T., R., M., on Block and Survey or Area Sec. 12-T19S-R31E
15. Date T.D. Reached 12/14/2007		12. County or Parish Eddy
16. Date Completed 01/23/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM
17. Elevations (DF, RKB, RT, GL)* 3604' GL		
18. Total Depth: MD 12700' TVD 12700'		19. Plug Back T.D.: MD 12450' TVD 12450'
20. Depth Bridge Plug Set: MD 12470' TVD 12470'		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL, DSN		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

FEB 28 2008
OCD-ARTESIA

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5#	0	748'		700 sx		0	None
12 1/4"	9 5/8"	36 & 40#	0	3613'		1250 sx		0	None
7 7/8"	5 1/2"	17#	0	12700'		1850 sx		2700' TS	None

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	11911'	11895'						

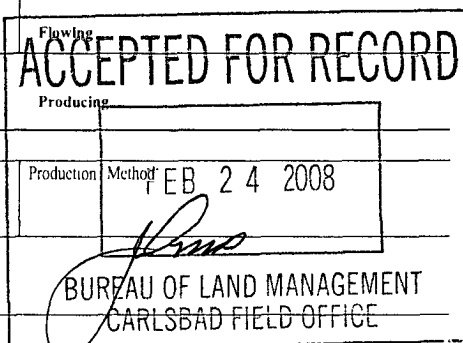
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12344'	12385'		12490' - 12503'		54	Closed - CIBP @ 12470'
B)				12344' - 12385'		69	Open
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
12490' - 12503'	Acidz w/ 1000 gal NE Fe 7 1/2% HCl
12344' - 12385'	Acidz w/ 2000 gal NE Fe 7 1/2% HCl. Frac w/ 18293 gal fluid & 39645# sand.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2008	01/25/2008	24	→	53	673	3			Flowing
Choke Size	Tbg Press Flowg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flowg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	710'
				Yates	2651'
				Seven Rivers	2815'
				Queen	3524'
				San Andres	4498'
				Delaware	4658'
				Bone Spring	6871'
				Wolfcamp	10252'
				Strawn	11132'
				Atoka	11562'
				Morrow Clastics	12172'
				Lower Morrow	12437'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Diana J. Briggs**Title **Production Analyst**

Signature

Date **02/19/2008**

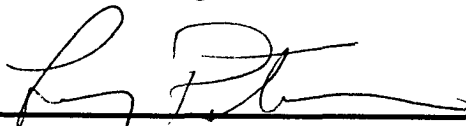
Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1342, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Airbus
COUNTY: Eddy Co., NM
Sec.12 T19S R31E

STATE OF NEW MEXICO
DEVIATION REPORT

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
267	1/2	6,415	0
614	3/4	6,701	1 1/4
701	3/4	7,200	3/4
1,017	3/4	7,686	3/4
1,303	1	8,003	1 1/2
1,589	1	8,480	3/4
1,906	1 1/2	8,925	1 1/4
2,192	1 3/4	9,084	1/4
2,224	2	9,179	1/2
2,574	1 3/4	9,260	3/4
2,892	2	9,343	1 1/4
3,114	2	9,436	1
3,400	2 1/4	9,595	1 1/4
3,569	2 1/2	9,849	1 1/4
3,569	1 1/2	10,104	1/2
4,032	1	10,453	1/2
4,032	1 1/2	10,931	0
4,509	1	11,431	0
4,985	1	11,911	1/4
5,462	1	12,402	1 1/4
5,938	1	12,702	2 1/4

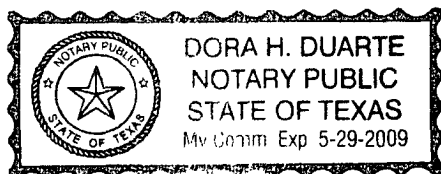
Patriot Drilling, LLC




M. Leroy Peterson, Executive Vice-
President

The foregoing instrument was acknowledged before me on this 31st day of December, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009





Dora H. Duarte
Notary Public for Midland Co., Texas