

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Senal No NMLC047269-A

West Pro	۰
And the state of	ŝ

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6 If Indian, Allottce or Tribe Name

				-		
SUBMIT IN TRIPLICATE - 0	Other instructions	on reverse siden 28	2008	7. If Unit or C	CA/Agreement, Name and/or No	
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator		OCD-AF	RTESIA	8 Well Name Sand Tank		
EOG Resources Inc.				9. API Well N	lo.	
3a Address		3b. Phone No. (include are	a code)	30-015-34	- ~A - C	
P.O. Box 2267 Midland, Texas 79702		432 686-3689		10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R, M, or Survey L 330' FNL & 510' FWL, U/L D	Description)	IDENTIAL	ı	1	; Bone Spring	
Sec 7, T18S, R30E	001 (2)			11 County o	r Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	IOTICE, REPO	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	<u> </u>		E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Sub	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	completion	
That Abandonnear Notice	Convert to Injecti	on Plug Back	Water Disp	nosal	COMPLOGICAL	
If the proposal is to deepen directionally or recomp. Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N. determined that the final site is ready for final inspect 12/27/07 TD at 12225' MD 12/28/07 Ran 272 jts 5 1/2", 17 in Cemented w/ 750 sx 50/5 in Circulated 98 sx to such 10/08/08 MIRU for completion. Stuck composite bridge properties of the plug and 10/11/08 Drill out composite bridge properties of the plug and 10/11/08 Finished drilling out her 11/13/08 Lay down workstring. Properties of the plug and 11/16/08 Perforated from 10980' for the plug and 11/16/08 Perforated from 10980' for the plug and 11/16/08 Frac w/ 122 bbls 7.5% Here sand, 2816 bbls load was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 7.5% Here sand, 2947 bbls 10ad was part of the plug and 11/18/08 Frac w/ 185 bbls 7.5% Here sand, 2947 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18/08 Frac w/ 185 bbls 10ad was perforated from 9640' to 11/18	formed or provide the fithe operation results in lotices shall be filed or rition.) #, N-80 casing 0 POZ C, 11.8 properties. Released plug and perf groups. It is group to the control of	Bond No on file with BLM/n a multiple completion or really after all requirements, included a set at 12177'. pg, 2.29 yield; 750 rig. uns in hole. d hole clean. ", 42 holes. gel, 98700 lbs 16/n, 42 holes.	BIA. Required s completion in a relation in	ubsequent reported interval, a land, have been considered at 14.2 ppg,	rts shall be filed within 30 days form 3160-4 shall be filed once ompleted, and the operator has 1.30 yield.	
14 I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed) Stan Wagner		Regulat	ory Analyst	t.		
Signature Stan Wagn		Date 02/01/08				
THIS	SPACE FOR FEL	ERAL OR STATE OFF	ICE USE			
Approved by		Title		D	ate	
Conditions of approval, if any, are attached Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations th	those rights in the sub	varrant or Office ject lease		<u> </u>		



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-AKTEMA

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMLC047269-A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned well. Use Form 3160-3 (APD) for such proposals.			o. If Indian, Anottee of This Name		
SUBMIT IN TRIPLIC	CATE - Other instruction	ons on reverse side	B 28 2008	If Unit or CA/A	greement, Name and/or No
1. Type of Well X Oil Well Gas Well Other	r	OC	D-ARTESI	Well Name and Sand Tank 7	
2 Name of Operator			Ĺ		
EOG Resources Inc.	· · · · · · · · · · · · · · · · · · ·	3b Phone No. (include are		. API Well No	7 (951
3a Address	70700	` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	نے ا	80-015-3 4290	
P.O. Box 2267 Midland, Texas 4 Location of Well (Footage, Sec., T., R., M., o	7970 <u>2</u> or Survey Description)	432 686-3689		10. Field and Poo. Sand Tank; Bo	l, oi Exploratory Area one Spring
330' FNL & 510' FWL, U/L D Sec 7, T18S, R30E	CONI	FIDENTIAL		11. County or Par	
12. / CHECK APPROF	PRIATE BOX(ES) TO I	NDICATE NATURE OF N		kldy RT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		**************************************
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off
,	Alter Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Cosine Present	New Construction		x	Other
	Casing Repair		Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily A	Abandon	completion
	Convert to Inju	ection Plug Back	Water Dispos	al	
sand, 3230 bbls l Flow back. 01/23/08 RIH to drill out	7.5% HCL, 309 bbls cad water. frac plugs and clear clustion tubing set	XL gel, 117900 lbs 16 n out.	/30 sand, 14	1500 lbs Sug	er LC 16/30
14 I hereby certify that the foregoing is true and Name (Printed/Typed) Stan Wagner Signature	d correct		ory Analyst		
Signature Steen Ways	THIS SPACE FOR E	Date 02/01/08 EDERAL OR STATE OFF			
Approved by	THE GIACLION F	Title		Date	
	nnear of this tasks as a second				
Conditions of approval, if any, are attached. A certify that the applicant holds legal or equitab which would entitle the applicant to conduct open	le title to those rights in the s	subject lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction