00 07 01 00-31

District 1 1025 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Azrec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 8/505

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obtained from pit area and analyses

submitted to OCD prior to back-filling.

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

June 1, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

1220 South St. Francis Dr. office Santa Fe, NM 87505

Is pit or below-grade tan	ade Tank Registration or Closuk covered by a "general plan"? Yes 1 1 or below-grade tank 1 Closure of a pit or below-	No 🔽
Operator: LCX Energy LLC Telephone	e-mail ad	dress. ilowery@eeronline.com
Address: 110 N. Marienfeld Suite 200 Midland, Tex	as 79701	•
Facility or well name: Fed Com 1625 (WCII 36]API#  County. Eddy Latitude  Surface Owner. Foderal   State   Private   Indian		Sec. 26 7 165 R. 258
Pit	Below-grade tank	
Type: Drilling [ Production [ Disposal [	Volume:bbl Type of fluid:  Construction material  Double-walled, with leak detection? Yes	
Workover [] Emergency []		
Lined M Unlined [		
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volume: 11000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Leas than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) XXX
The state of the s	100 feet or vnore	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less then 1000 feet	(10 points)
	1000 feet or more	( 0 points) XXX
	Ranking Score (Total Points)	10 Points
I this is a pit clearure: (1) Attach a diagram of the facility showing the pit our are burying in place) onsite of offsite offsite, name of facility emediation start date and end date. (4) Groundwater encountered No 15 Attach soil sample results and a diagram of sample locations and excava Additional Comments. Work Plan for the closure of drilling pit. The drilling pit.	Yes [] If yes, show depth below ground surface_tions.	ral description of remedial action taken including fl. and attach sample results.
and lined with a 12 mil synthetic liner on former drilling pit site. Drilling p		
then be placed over the pit contents with a rim of a 3" over lap of the unde		
of clean soil and like material. A one call and 48 hr nonce will be provided	d to the Oil Conservation Division before pit closu	are actions begin Pit closure actions will begin
1 week after permit approval.		
I hereby certify that the information above is true and complete to the best has been/whl.he.constructed or closed according to NMOCD guideline.  Date 14-06  Printed Name/Title	unit religious the ones tor of liability structure and religious the ones tor of liability structure and the control of the co	ernative OCD-approved plan .
TIFY OCD 24 HOURS PRIOR to ming closure and 24 HOURS PRIOR	Signed By Mile A	MAR 0 4 200

If burial trench is to be constructed

and analyses submitted to OCD PRIOR to lining trench.

in pit area, samples are to be obtained