

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
EOG RESOURCES, INC.

3a Address
P.O. Box 2267 Midland, Texas 79702

3b Phone No. (include area code)
432 686 3642

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
330' FSL & 990' FEL' FWL (U/L P) of Section 26, T25S-R29E, N.M.P.M.

5 Lease Serial No
NMNM 100554

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No
North Brushy 26 Federal 1

9. API Well No.
30-015-36110

10. Field and Pool, or Exploratory Area
Brushy Draw, Delaware, North

11. County or Parish, State
Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. ("EOG") proposes to amend the Casing Program, Cementing Program and the Mud Program for the subject well.

Please see attached document referencing said changes.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donny G. Glanton

Title **Senior Lease Operations ROW Representative**

Signature

Donny G. Glanton

Date

02/20/2008

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

FEB 22 2008

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

Permit Information:

Well Name: North Brushy Fed 26 #1

Revised 2/20/08

Location:

SL 330' FSL & 990' FEL, Section 26, T-25-S, R-29-E, Eddy Co., N.M.

BHL Same

Casing Program:

| Casing | Setting Depth | Hole Size | Casing Size | Casing Weight | Casing Grade | Desired TOC |
|------------|---------------|-----------|-------------|---------------|--------------|-------------|
| Surface | 750' | 12-1/4" | 8-5/8" | 32# | J-55 | Surface |
| Production | 5,900' | 7-7/8" | 5-1/2" | 17# | J-55 | Surface |

Cement Program:

| Depth | No. Sacks | Slurries: |
|--------|-----------|---|
| 750' | 175 | Lead: 35:65 Poz C + 4% Bentonite+ 0.005 gps FP-6L + 0.005 pps Static Free + 5 pps LCM-1 + 5% NaCl + 5% MPA-5 + 0.8% SMS |
| | 185 | Tail: Premium Plus C + 0.005 gps FP-6L + 0.005 pps Static Free + 0.125 pps CelloFlake |
| 5,900' | 400 | Lead: 50:50 Poz C + 0.005 pps Static Free + 5% NaCl + 0.25 pps CelloFlake + 5 pps LCM-1 + 0.005 gps FP-6L + 10% Bentonite |
| | 350 | Tail: 50:50 Poz: C + 0.005 pps Static Free + 0.005 gps FP-6L + 5% NaCl + 0.2% CD-31 + 2% Bentonite + 0.4% FL-52A |

Mud Program:

| Depth | Type | Weight (ppg) | Viscosity | Water Loss |
|-----------------|-------------|--------------|-----------|------------|
| 0 – 750' | Fresh - Gel | 8.6-8.8 | 28-34 | N/c |
| 750' – 5,000' | Brine | 9.8-10.2 | 28-34 | N/c |
| 5,000' – 5,900' | Brine | 9.8-10.2 | 28-34 | 10-15 |