

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-05688

5. Indicate Type of Lease

STATE ☐ FEE ☐ BLM ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
EAST SHUGART UNIT

8. Well Number # 016

9. OGRID Number

228051

10. Pool name or Wildcat

Shugart Yates-7Rs-Qn-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Injection Well

2. Name of Operator

Americo Energy Resources, LLC

3. Address of Operator

7575 San Felipe, Suite 200, Houston, TX 77063

4. Well Location

Unit Letter L : 1650 feet from the South line and 990 feet from the West line
Section 34 Township 18S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3611.5' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8 shoe @ 862', 5 1/2 shoe @ 2900' TOC 2230' Cmt circ F/ 891' to surface w/ 1124 sks. Yates perms 2634'-2777' Sqz'd w/ 1350 sks OH F/2900'-3892'

Notify BLM before rigging up on the well. Wesley Ingram ok'd procedure and required OCD to supervise PA operations.

01-16-08 Tubing psi 1400. Casing 0. Tubing valve washed out. Phil Hawkins ok'd to sqz cmt under injection packer @ 2852'. Plug # 1 Sqz'd 75 sks of cmt down tubing, displace to 2877'. WOC overnight.

01-17-08 Tubing 1400 Casing 0. Phil Hawkins ok'd to re-sqz Plug # 2 Sqz'd 50 sks of cmt down tubing, displace to 2852'. WOC overnight

01-18-08 Tubing 0 Casing 0. Phil Hawkins ok'd sqz and to proceed ND WH NU BOP. Attempt to release packer Phil Hawkins ok'd to cut tubing. RU wireline RIH tag TOC @ 2853'. Pull up and cut tubing @ 2800'. Worked tubing free TOH and LD cut joint TIH to 2800'. Circulate well with plug mud Plug # 3 Spot 30 sks of C cement @ 2800' WOC

01-19-08 Tagged @ 2325'. PUH to 2015'. Plug # 4 Spot 35 sks of cement @ 2015' WOC

01-21-08 Tagged @ 1612' Phil Hawkins required the following procedure changes. RU wireline and perforate @ 930' EIR @ 1 1/2 BPM 1500#. Plug # 5 Sqz'd 40 sks of C cement displacing to 830' WOC & tag @ 827'. RU wireline and perf @ 150' Plug # 6 Est. circulation, circulate 50 sks of cement to surface.

01-22-08 RD plugging equipment. Cut off wellhead and anchors 3' BGL. Cap well and install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Cathy A. Duffield TITLE Regulatory Analyst DATE 3/4/08

Type or print name: Cathy A. Duffield E-mail address: cathy.duffield@americoenergy.com Telephone No. 713-984-9700

For State Use Only

Accepted for record

APPROVED BY: NMOCD TITLE _____ DATE _____

Conditions of Approval (if any):

