

MAR 0 5 2008

Submit 2 Copies To Appropriate District	State of New Mexico	UCU-ARTESIA	Form C-103
Office <u>District 1</u>	Energy, Minerals and Natural Reso	ources	October 25, 2007
1625 N French Dr. Hobbs NM 88240		WELL API NO	~ ~~~
<u>District II</u> 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 5. Indicate Type of L	15-22293
District III	1220 South St Francis Dr	STATE	FEE 🔀
1000 Rio Brazos Rd - Aztec, NM 87410 District IV	Santa Fe, NM 87505	6 State Oil & Gas L	
1220 S St Francis Dr Santa Fe, NM			
87505	S AND REPORTS ON WELLS	7 Lease Name or U	nt Auroement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			in Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Nickson	RM
PROPOSALS.) 1. Type of Well Oil Well Gas Well Q Other PA		Nickson 8 Well Number 4	<i>7-</i>
2. Name of Operator	Wen Ki Our LY	9. OGRID Number	
Yates Petroleum Corporation		025575	
3 Address of Operator		10. Pool name or Wi	ildcat
105 S. 4th Street, Artesia, NM 88210		Penasco Draw.	Ca Madres 11850
4. Well Location		" Eliasiz ziaw.	san mules yeso
Unit Letter & 1650	feet from the S line and 330 feet	from the W/line	•
	185 Range 26E NMPM Eddy		
	L. Elevation (Show whether DR, RKB, R	T, GR, etc.)	
	·		
12. Check Appropriate Box to In	dicate Nature of Notice, Report of	or Other Data	
NOTICE OF INTE		SUBSEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			TERING CASING
	•	IENCE DRILLING OPNS.□ P / G/CEMENT JOB □	AND A
FOLL ON ALIEN CASING [] W	SETTFEE COMPE CASIN	G/CLIMENT JOB	
QTHER.	□ ≥ Lo	cation is ready for OCD inspecti	on after P&A
	mpliance with OCD rules and the terms	of the Operator's pit permit and c	losure plan
Rat hole and cellar have been filled			
A steel marker at least 4" in diameter	er and at least 4° above ground level has	been set in concrete It shows the	<u>,</u>
ODEDATOD NAME TEASE	NAME, WELL NUMBER, API NUM	MDED AHADTED/AHADTED	LOCATION OD
	rownship, and range. All info		
	ON THE MARKER'S SURFACE.	OZIMATE DESCRIPTION	
-			
The location has been leveled as near	arly as possible to original ground conto	ur and has been cleared of all junk	c, trash. flow lines and
other production equipment		1.1.	
Anchors, dead men, tie downs and r			in compliance with
OCD rules and the terms of the Operator			
from lease and well location.	s pri perimi did ciosdic pian i in inchi	mos. production equipment and j	and have been tenieve
All metal bolts and other materials had	ave been removed. Portable bases have	been removed (Poured onsite cor	acrete bases do not hav
to be removed)			
All other environmental concerns ha	ave been addressed as per OCD rules		
Pipelines and flow lines have been a	ibandoned in accordance with 19 15 9.7	14.B(4)(b) NMAC. All fluids hav	e been removed from
non-retrieved flow lines and pipelines.			
When all work has been completed, return	rn this form to the appropriate District o	ffice to schedule an inspection. If	more than one
inspection has to be made to a P&A loca	tion because it does not meet the criteria		
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SIGNATURE LA. Reba	TITLE Foren	<u>DA</u>	TE 5-4-08
TYPE OR PRINT NAME Lee R. A	Only do DAAH	DA PHC	METERIC TIE
For State Use Only)NE5 <u>75-748-1471</u>
1 of State Ose Offis	Accepted to	Y record	