

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NMLC028990B			
b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr , Other: RECOMPLETION						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Yates Petroleum Corporation						7 Unit or CA Agreement Name and No			
3 Address 105 S. 4th Str., Artesia, NM 88210			3a. Phone No (include area code) 505-748-1471			8 Lease Name and Well No Creek AL Federal #19			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1402'FNL & 859'FWL (Unit E, SWNW) At top prod Interval reported below At total depth						9 API Well No. 30-015-32896			
						10 Field and Pool or Exploratory Shugart; Bone Spring, North			
						11 Sec., T., R., M., on Block and Survey or Area Section 25-T18S-R30E			
						12 County or Parish Eddy		13 State New Mexico	
14 Date Spudded RC 8/14/07		15 Date T.D. Reached 11/1/03		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/23/08		17. Elevations (DF, RKB, RT, GL)* 3474'GL 3492'KB			
18 Total Depth MD 12,200' TVD NA		19. Plug Back T.D.: MD 9600' TVD NA		20. Depth Bridge Plug Set MD 11,650' & 9600' TVD NA					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) None for recompletion				22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
REFER TO ORIGINAL COMPLETION									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	7675'								
25 Producing Intervals					26. Perforation Record				
Formation		Top	Bottom		Perforated Interval	Size	No. Holes	Perf Status	
A) Bone Spring		7848'	9116'						
B)					SEE ATTACHED SHEET				
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
9040'-9116'		Acidize w/1500g 20% NEFE acid w/75 balls							
8112'-8128'		Acidize w/1000g 7-1/2% IC acid							
7848'-7876'		Acidize w/1000g 7-1/2% IC acid							
7848'-8128'		Frac w/39,000g Silverstim and 79,840# 20/40 Expedite							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/24/08	1/28/08	24	→	19	0	16	NA	NA	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	19	0	16	NA	Producing	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

Sold when produced

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas Depth
					REFER TO ORIGINAL COMPLETION

32 Additional remarks (include plugging procedure)

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

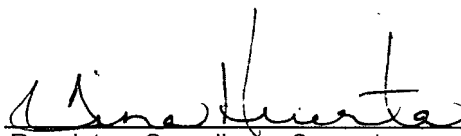
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation
Creek AL Federal #19
Section 25-T18S-R30E
Eddy County, New Mexico
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Form 3160-4 continued:

26. Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
9636'-9646'		21	Under CIBP
9664'-9678'		29	Under CIBP
9756'-9762'		13	Under CIBP
9786'-9796'		21	Under CIBP
9840'-9850'		21	Under CIBP
9040'-9050'		21	Producing
9066'-9070'		9	Producing
9088'-9096'		17	Producing
9114'-9116'		7	Producing
7848'-7860'		25	Producing
7870'-7876'		13	Producing
8112'-8128'		33	Producing



Regulatory Compliance Supervisor
February 22, 2008