Form 3160-4 (August 2007) UNITED STATES
DEPARTMENT OF THE INTERIOR
BURGALLOE LAND MANAGEMENT

S

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

BUREAU OF LAND MANAGEMENT											Expires July 31, 2010				
	WELL	COMP	LETION O	R RECOM	PLE	TION	REPC	RT	AND L	OG		5 Lease	Senal No		
4a Turn of Well	X oil	Mall	Gas Well	Dry		Other							NML	ากวล	aane
1a Type of Well				<u> </u>	<u></u>	_		_	1			-			
b Type of Complet	lion.	New Well	Work Over	Deepen		Plug Bac	k	L	Diff Re	svr,		6 If Indi	an, Allottee	or Tribe	e Name
	Oti	her: R	ECOMPLE.	LION											
2 Name of Open	ator											7 Unit o	r CA Agree	ment Na	ame and No
Yates Petro	leum Corp	oration													
3 Address				3a. Phone N	o (inc	clude area	a code)					8 Lease	Name and	Well N	0
105 S. 4th Str., Artesia, NM 88210 505-748-1													Creek Al	_ Fed	deral #19
4 Location of We	eral re	equiremei	nts)*					9 API Well No.							
									_				30-015-32896		
At Surface 1402'FNL & 859'FWL (Unit E, S							FEB 27 2008 OCD-ARTESIA						10 Field and Pool or Exploratory		
						FED						Shugart; Bone Spring, North			
At top prod In	terval reporte	d below				OCD-ARTESIA						Survey or Area			
	•		•			990 -						Section 25-T18S-R30E			
								12 County or Parish 13 State							
At total depth												E	ddy	N	ew Mexico
14 Date Spudde	ed		15 Date T D.F	Reached	16	16 Date Completed 1/23/08						17. Elevations (DF,RKB,RT,GL)*			
RC	8/14/07		11.	/1/03		D&A X Ready					to Prod. 3474'GL 3492			אַמאַיעם	
40 T.1.1D	110	12,200'		40. Div. D. d. T.		: MD 9600' 20. Depth B				Div (<u>-</u>	11.05010.0001			
18 Total Depth				19. Plug Back T.	U:	MD		20.	Depth Brid	ge Plug :	set	MD		α 90	500
	TVD	NA				TVD	NA	L				TVD	NA		
21 Type Electric &	Other Mechani	cal Logs Ru	n (Submit copy o	f each)	22	Was We	ell cored	? [X No	Y	es (Su	ıbmıt an	alysis)		
						Was DS	ST run?		X No		es (Su	ıbmit re	port)		
None for rec	ompletion					Direction	al Survey	ī	X No			ıbmıt co			
													P))		
23 Casing and L	iner Record ((Report all	strings set in w	ell)		I State	Cement	or	No of SI	VC 8	Slurni	Vol			Г
Hole Size	Size/Grade	Wt (#/f	t) Top (MD) Bottm(N	וט	l .	Depth	lei	Type of Co		Slurry (BBI		Cement	Ton*	Amount Pulled
THOIC GIZE	O IZO O I UGO	****	1 100 (1112	,	<u> </u>		Вори,		1 1 1 1 0 0 1 0 1	SITIOITE	(55)	-/	Comen	100	74110dill'i diled
						 									
	ļ	<u> </u>	•	REFER	TO C	ORIGIN	AL CC	MP	LETION			•			
													l		
24 Tubing Reco	rd								.,,						
Size	Depth Se	et (MD)	Packer Depth	(MD) Siz	е	Depth S	Set (MD)	Pa	cker Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
2-7/8"	7675'													Ĺ	
25 Producing Ir									26. Perforation Record						
	ormation	Top 70.401			Bottom 91 16 '			Perforated Interval		Size	No	Holes	<u> </u>	Perf Status	
A) Bone Spring			7848'			9110						ACUE	D CHE		
B)									J			AUne	D SHE	=-	
C) D)															
27 Acid, Fractur	e Treatment	Cement S	L	I				<u> </u>							
	oth Interval	, 00,,,,,,,,,	1				Am	ount	and Type o	f Materia	1		_,		
9040'-9116'			Acidize w/	1500g 20%	VEF	E acid v			<u> </u>		<u> </u>				
8112'-8128'		acid													
7848'-7876' Acidize w/1000g 7-1/2%															
						im and 79,840# 20/40 Expedite									
28 Production -	,														
Date First	Test Date	Hours	Test	01		Gas	Water		Gravity	Gas	Prod	uction M	Method		
Produced .	4.100.100	Tested	Production	i i		MCF	BBL	Cor	r API	Gravity			_		
1/24/08	1/28/08	24	24115	19		0	16	<u> </u>	NA	NA			Pum	ping	
Choke Stre	_	Csg	24 Hr Rate	Oil BBL		Gas MCF	Water BBL	1	s/Oil	Well St	atus				
				19	1	0	l l					_	roducie	~	
28a Production-	<u> </u>	<u>NA</u>	7	1 13		10	T 10	1	NA	L			roducing	<u>-j</u>	
Date First	Test Date	Hours	Test	Oil		Gas	Water	Oil	Gravity	Gas	Produ	uction N	lethod		
1 1			Production	1		MCF	1 1		Corr API Gravi		100	1			
			- →							′					
Choke	Tbg Press	Csg	24 Hr	Oil		Gas	Water	Gas	s/Oil	Well St	atus				
Size	Flwg	Press	Rate	BBL		MCF	BBL	Rat	10						
	I	I	1 _			1	I	1		1					

^{*(}See instructions and spaces for additional data on page 2)

28b Production	- Interval C											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
			→				1					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oıl	Well Statu	ıs			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio					
			<u> </u> →	_		į						
28c Production	T											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	ļ	Tested	Production	BBL	MCF	BBL	Corr API	Gravity				
			→						<u> </u>			
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	ıs			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	1 ′				
	<u> </u>	<u> </u>	-				<u> </u>					
29 Disposition of	f Gas (Sold,	used for fuel, v	vented, etc.)						•			
Sold when p	roduced											
30 Summary of	30 Summary of Porous Zones (Include Aquifers). 31 Formation (Log) Markers											
•			,					(-3)				
Show all import								ĺ				
recoveries.	intervar testec	1, Casinoir asc	u, ume toor ope	ii, nowing and	Stat-iii pro-	334103 411	,					
	- "		T	D - H	D	aladia a C		——	· Name	Тор		
	ormation		Тор	Bottom	Desc	inplion, Co	ontents, etc.	<u> </u>	Name Meas De			
		Ì										
								DEE	ER TO ORIGINAL	COMPLETION		
		ļ						IXLI	LIC TO OKIGINAL	COMIT EL TION		
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					<u> </u>							
32 Additional re	marks (includ	de plugging pro	ocedure)									
				•								
		•										
				-								
33. Indicate wh	ich items hav	e heen attach	ed by placing a	check in the a	noropriate l	noves						
co. maicato mi						gic Repor	,	Report	Durational Current			
	LElectrica	i/iviecnanicai L	.ogs (1 full set re	eq a)	Geolo	gic Repor	, M	Report	Directional Survey			
							 1					
	Sundry N	Notice for plug	ging and cemen	t venfication	Core /	Analysis	Othe	er				
									1100			
34. I hereby cer	tify that the fo	regoing and a	ttached informa	tion is comple	te and corre	ect as dete	ermined from all	l available re	cords (see attached inst	ructions)*		
	,	95								,		
Nama(alassa -	rint\			Tiph	rto 1			-	Boardoton: Com	olianaa Cunamila		
Name(please p	unt)	····		Tina Huei	1 / -			Title	Regulatory Comp	oliance Supervisor		
		1 1	•) <i>i</i>		_						
Signature			na >	Llue	$r \lambda a$			_ · Date	February	22, 2008		
Title 18 U.S.C.	Section 1001	and Title 42 I	1000	1010	o osimo for	001100	n koouwaak, ana	م مدينال کالثيب	rake to any denartment			

Ittle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, hichitious or traudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page2)

Yates Petroleum Corporation Creek AL Federal #19 Section 25-T18S-R30E Eddy County, New Mexico Page 3

Form 3160-4 continued:

26. Perforation Record								
Size	No. Holes	Perf. Status						
	21	Under CIBP						
	29	Under CIBP						
ļ	13	Under CIBP						
	21	Under CIBP						
	21	Under CIBP						
	21	Producing						
	9	Producing						
	17	Producing						
	7	Producing						
	25	Producing						
	13	Producing						
	33	Producing						
		Size No. Holes 21 29 13 21 21 21 21 7 7 25 13						

Regulatory Compliance Supervisor February 22, 2008