District 1 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210
District II)
1000 Rio Brizzos Road, Aztec, NM 87410
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

PUMPUACE PHIPMAY

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MAR 10 2008

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Form C-144

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June 1, 2004
For drilling and production inclines, submit to appropriate NMOCD Instrict Office
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

ls pit or below-grade tai Type of action: Registration of a pit	or below-grade tank Closure of a pit or below-	grade tank 🔯
Operator: LCX Energy LLC Telephon	ne <u>432-687-1575</u> с-mail add	tress ilowery@eeronline.com
Address: 110 N. Marienfeld Suite 200 Midland, Tex	as 79701	
Facility or well name: 1724 Kin Caid # /// API#. County. Eddy Lautude		Sec. // T/75 R 348
Surface Owner Lederal State Private Indian		
Pit Ivne: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 12 mil Clay	Below-grade tank Volume:bbl Type of fluid: Construction material Double-walled, with leak detection? Yes If	
Pit Volume: 11000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXX (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, prigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXX
		102
	Ranking Score (Total Points)	10 Points
If this is a pit chapter: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite of offsite. If offsite, name of facility remediation start date and end date. (4) Groundwater encountered. No offsite of offsite of offsite of offsite, name of facility remediation start date and end date. (4) Groundwater encountered. No offsite offsite, name of facility and is sample results and a diagram of sample locations and excavity. Additional Comments. Work Plan for the closure of drilling pit. The drill and lined with a 12 mil synthetic liner on former drilling pit site. Drilling then be placed over the pit contents with a min of a 3" over lap of the und of clean soil and like material. A one call and 48 hr notice will be provided to week after permit approval.	's relationship to other equipment and tanks. (2) had (3) Attach a general Yes [1] If yes, show depth below ground surface ations. ling pit contents will be mixed to stiffen the pit contents pit contents will then be emplaced into the encapsularity trench area. Then encapsulation trench will do to the Oil Conservation Division before pit closure.	dicate disposal location (check the onsite box if all description of remedial action taken including ft. and attach sample results. Tents. An encapsulation trench will be excavated lation trench. A 20 mil synthetic timer will then be backfilled back to grade using a min of 3' re actions begin. Pit closure actions will begin
your are burying an place) onsite of offsite. If offsite, name of facility remediation start date and end date. (4) Groundwater encountered No (5) Attach soil sample results and a diagram of sample locations and excaving Additional Comments. Work Plan for the closure of drilling pit. The drill and lined with a 12 mill synthetic liner on former drilling pit site. Drilling then be placed over the pit contents with a min of a 3" over lap of the und of clean soil and like material. A one call and 48 hr notice will be provided 1 week after permit approval. I hereby certify that the information above is true and complete to the best has been/while constructed or closed according to NMOCD guideling.	's relationship to other equipment and tanks. (2) had (3) Attach a general Yes [1] If yes, show depth below ground surface ations. ling pit contents will be mixed to stiffen the pit contents pit contents will then be emplaced into the encapsularity trench area. Then encapsulation trench will do to the Oil Conservation Division before pit closure of my knowledge and belief. I further certify the less [1], a general permit [1], or an (attached) alternative the meeting of liability should the contents of training the meeting of liability should the contents of the conte	dicate disposal location (check the onsite box if all description of remedial action taken including ft. and attach sample results. Lents. An encapsulation trench will be excavated lation trench. A 20 mil synthetic liner will then be backfilled back to grade using a min of 3' re actions begin. Pit closure actions will begin at the above-described pit or below-grade tank mative OCD-approved plan.

PRIOR to lining trench.