Submit 3 Copies To Appropriate District	State of New Mo	exico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-21573	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	Rio Provos Pd. Aztec NM 87410			EE 🗌
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease N	lo.	
1220 S St Francis Dr , Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Ocotillo Hills	
PROPOSALS)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator ARR 0 5 2008		2		
2. Name of Operator		9. OGRID Number 6137		
Devon Energy Production Company, LP 3. Address of Operator		10. Pool name or Wildcat		
20 North Broadway Oklahoma City, C	Oklahoma 73102-8260 (40)5) 552-7802	Avalon; Upper Penn/Straw	n/ Morrow
4. Well Location				
Unit Letter G: 2310	feet from the North	line and 1980	feet from the East	line
Section 21 Township	21S Range 26E	NMPM	Eddy County, NM	
	. Elevation (Show whether DR	R., RKB, RT, GR, etc.)	, 104 a	
24 A T. STREET, AND ASSESSMENT SPACES AND STREET, STRE	255' GR		<u>ka</u>	
Pit or Below-grade Tank Application or Clo	- 			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT (OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB	
OTHER.			E CONSTRUCTION COMPL	ETE, ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
02/19/2008: Pipeline construction complete; connection made. Put gas dwn line. Put well on production. Gas flowing to sales.				
1 ipeline construction complete, connection made. The gas dwn line. The went on production. Gas nowing to sales.				
Note: Production will remove this well from the OCD Inactive Well List. DHC'd per DHC-2450, approved September 7 th , 1999.				
receive reduction will remove this wen	nom the GGB macrive wents	ist. Bite a per bite	2 130, approved September	, , 1999.
I hereby certify that the information above	is two and complete to the h	act of my knowledge	and haliaf If the second	-4
grade tank has been/will/be constructed or close	d according to NMOCD guidelines	, a general permit (or an (attached) alternative OCD-	at any pit or below- approved plan .
/// ///// / .				
SIGNATURE //	TITLE	Sr. Staff Engineering	Technician DATE	03/03/08
Type or print name Stephanie A. Ysas	aga E-mail address: Ste	enhanie Ysasaga@dv	n.com Telenhone No	(405) 552-7802
For State Use Only	Dimin address. Ste	.p.mine. I buouguwuv		(100) 002 1002
APPROVED BY:	TITLE		DATE_	
Conditions of Approval (if any) OR RECORDS ONLY				