

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33793 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. NM V-5512
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> WELL OVER PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name NO BLUFF STATE COM				
2. Name of Operator SOUTHWESTERN ENERGY PRODUCTION COMPANY	8. Well No. <div style="text-align: center;">4</div>				
3. Address of Operator 2350 N. Sam Houston Pkwy., E., Suite 125 Houston, TX 77032	9. Pool name or Wildcat RED LAKE; QUEEN-GRAYBURG; SAN ANDRES				
4. Well Location Unit Letter <u> E </u> : <u>1765</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 	11. Date T.D. Reached 	12. Date Compl. (Ready to Prod.) <div style="text-align: center;">11/16/2006</div>	13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">3583</div>	14. Elev. Casinghead 	
15. Total Depth TVD 3652	16. Plug Back T.D. 2950	17. If Multiple Compl. How Many Zones? <div style="text-align: center;">N/A</div>	18. Intervals Drilled By 	Rotary Tools <div style="text-align: center;">X</div>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2041'-2820' SAN ANDRES				20. Was Directional Survey Made 	
21. Type Electric and Other Logs Run: 				22. Was Well Cored <div style="text-align: center;">NO</div>	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	40'			
8-5/8"	36#	508'	12-1/4"	305 SX	
5-1/2"	17#	3650'	7-7/8"	1000 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2870	

26. Perforation record (interval, size, and number)
SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2482'-2654	FRAC W/140,220 LBS PROPPANT & 2582
2230-2414	FRAC W/70,250 LBS PROPPANT & 2517

28. PRODUCTION

Date First Production 11/16/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12/01/2006	Hours Tested 24	Choke Size 15	Prod'n For Test Period	Oil - Bbl <div style="text-align: center;">95</div>	Gas - MCF <div style="text-align: center;">115</div>
				Water - Bbl. <div style="text-align: center;">202</div>	Gas - Oil Ratio <div style="text-align: center;">1210:1</div>
Flow Tubing Press. 30	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl. <div style="text-align: center;">95</div>	Gas - MCF <div style="text-align: center;">115</div>	Water - Bbl. <div style="text-align: center;">202</div>
				Oil Gravity - API - (Corr.) <div style="text-align: center;">38.0</div>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Martha C. Howard
 E-mail Address _____

Printed Name **Martha C. Howard**

Staff Reg. Analyst _____

Date **2-28-08**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt Salado	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. BELL CANYON	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon	T. Chinle	T.
T. Penn	T. CHERRY CANYON	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology