Submit 3 Copies To Appropriate District Office	State of New Mex Energy, Minerals and Natura		Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 87240 District II	,	WELL	API NO. 30-015-35884	
1301 W. Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		cate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505		6. State	e Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		R PLUG BACK TO A	e Name or Unit Agreement Name:	
PROPOSALS.)		Yellow	Yellowstone 23 State Com	
1. Type of Well:		8. Well	Number	
Oil Well Gas Well X Other		0. OCD	2H	
2. Name of Operator		9. OGR	ID Number	
3. Address of Operator			7377 10. Pool name or Wildcat	
P.O. Box 2267 Midland, Texas 79702			Tile Draw; Wolfcamp	
4. Well Location				
Unit Letter::	1880 feet from the South	h line and 660	feet from theEast line	
Section 23		ange 21E NMPM	1 County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4131 GR				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
			ENT REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS []	COMMENCE DRILLING OPN	S. DEPLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
2/05/08 Perforated from 6900' to 7500', 0.42", 32 holes. Frac with 142 bbls 15% HCL acid, 805 bbls XL gel, 77500 lbs 100 mesh sand, 68300 lbs 30/70 sand, 34161 lbs 20/40 sand, 6828 bbls load water. Perforated from 6100' to 6700', 0.42", 32 holes. Frac with 142 bbls 15% HCL acid, 750 bbls XL gel, 81000 lbs 100 mesh sand, 59000 lbs 30/70 sand, 29945 lbs 20/40 sand, 6500 bbls load water. Perforated from 5300' - 5850', 0.42", 32 holes.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will by gonstructed for closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Han Wa	TITLE			
	7	il address:		
Type or print name Stan Wagner			Telephone No. 432-686-3689	

FOR RECORDS ONLY

____ DATE ___

For State Use Only
APPROVED BY____

Conditions of Approval, if any:

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies

AMENDED REPORT

LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number Four Mile Draw: Wolfcamp, SW (Gas) 97553 30-015-35884 Property Name Well Number Property Code 2Н YELLOWSTONE 23 STATE COM 36802 Elevation Operator Name DCRID No. 4131' EOG RESOURCES, INC. 7377

Surface Location Township Range Lot Idn | Fest from the | North/South line | Feet from the East/West line County UL ar lot no. Section 18 SOUTH 21 EAST, N.M.P.M. SOUTH EAST **EDDY** I 23 1880 660' Bottom Hole Location If Different From Surface Township UL or lot no. Section Lot Idn Feet from the North/South line Feet from the East West line County L 23 18 SOUTH 21 EAST, N.M.P.M. SOUTH 1012 WEST **EDDY** 1830 Dedicated Acres Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

