Office Energy, Minerals and Natural Resources May 27, 200- District I 1625 N French Dr., Hobbs, NM 87240 WELL API NO.
1025 11 Trelien Dr., 110003, 1111 07240
District II OII CONSERVATION DIVISION 30-015-35884
1301 W. Grand Ave, Artesia, NM 88210 District III 5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505 STATE x FEE
1220 S St Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name:
PROPOSALS.) Yellowstone 23 State Com
1. Type of Well: 8. Well Number
Oil Well Gas Well Other FED 28 2008 9. OGRID Number
EOG Resources Inc. OCD-ARTESIA 7377
3. Address of Operator 10. Pool name or Wildcat
P.O. Box 2267 Midland, Texas 79702 Four Mile Draw; Wolfcamp
4. Well Location
Unit Letter I: 1880 feet from the South line and 660 feet from the East line
Section 23 Township 185 Range 21E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4131 GR
Pit or Below-grade Tank Application or Closure
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material
Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB
OTHER: OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1/21/08 TD at 7600' MD. 1/22/08 Ran 4 1/2", 11.60 #, P-110 casing set at 7571'. Cemented w/ 630 sx 50/50 POZ C, 11.5 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield. Circulated 202 sx to surface. 1/23/08 Released rig. 1/28/08 MIRU for completion. Tested casing to 2800 psi for 30 min. Test good. Shut in for pressure survey. 2/01/08 RIH and pull pressure gauges.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be for structed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan [
grant and seed an elosed according to the cost guidenies, a general periodor an (attached) and the cost according to the cost and cost and cost and cost according to the cost and cost according to the cost a
SIGNATURE TITLE Regulatory Analyst DATE 2/7/08
1/
SIGNATURE TITLE Regulatory Analyst DATE 2/7/08 E-mail address:

APPROVED BY____ Conditions of Approval, if any: