

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

9/12/04

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC 069140A	
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Drift Resvr, Other <u>AMENDED</u>		6 If Indian, Allottee or Tribe Name	
2 Name of Operator BEPCO, L.P.		7 Unit or CA Agreement Name and no NMNM68294X	
3 Address P.O. BOX 2760 MIDLAND TX 79702-2760		8 Lease Name and Well No BIG EDDY UNIT 159	
3 a Phone No (Include area code) (432)683-2277		9 API Well No 30-015-35145	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NESE 1950' FSL, 660' FEL At top prod interval reported below SAME At total depth SAME		10 Field and Pool, or Exploratory <u>76130</u> DUBLIN RANCH (ATOKA GAS) 11 Sec, T, R, M, on Block and Survey or Area SEC 9, T22S, R28E 12 County or Parish EDDY 13 State NM 17 Elevations (DF, RKB, RT, GL)* 3128'	
14 Date Spudded 12/19/2007		15 Date TD Reached 12/28/2007	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 12/28/2007		17 Elevations (DF, RKB, RT, GL)* 3128'	

18. Total Depth MD 12591' TVD	19 Plug Back TD MD 11833' TVD	20 Depth Bridge Plug Set MD TVD
21 Type of Electric & Other Mechanical Logs Run (Submit copy of each) NA		22 Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0'	435'		460		0'	
12-1/4"	9-5/8"	40#	0'	6228		3100		0'	
8-3/8"	5-1/2"	17#	0'	12589'	8011'	1715'		5192' TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11067	11067						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) ATOKA	11110	11373'	11110-11373'	0.380	70	PRODUCING
B) UPPER MORROW	11850	11860'	11850-11860'	0.380	60	BENEATH CIBP @
C) MIDDLE MORROW	11889	12223'	11889-12223'	0.380	60	11833'
D)						BENEATH CIBP @

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11850-11860'	SET 10K CIBP @ 11833' IN TAILPIPE OF 2-3/8" PRODUCTION STRING
11889-12223'	BENEATH CIBP @ 11833'

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/29/07	01/19/08	24	→	0	6914	61			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
23/128"	3550	0	→					PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				T/RUSTLER	180'
				T/SALT	465'
				T/CASTILE	2180'
				T/DELAWARE MTN. GROUP	2584'
				T/BONE SPRING LIME	6029'
				T/WOLFCAMP	9390'
				T/STRAWN	10886'
				T/ATOKA	11100'
				T/MORROW	11643'
				T/MISSISSIPPIAN	12540'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) ANN MOORE

Title PRODUCTION CLERK

Signature

Ann Moore

Date 02/26/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction