Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OU COMPENSATION		WELL API NO. 30-015-35106
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION 1220 South St. Fran	1	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 875	icis Di.	STATE FEE X
District IV	Santa 1 0, 1411 0 7	<b>— _</b>	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name:  Seine A 6 Fee
1. Type of Well:	MAR 0.7 2008		8. Well Number
Oil Well Gas Well X	Other		1H
2. Name of Operator	OCD-ART	ESIA	9. OGRID Number
EOG Resources Inc.			7377
3. Address of Operator  P.O. Box 2267 Midland, Texas	ng 7070?	1	10. Pool name or Wildcat  Cottonwood Creek; WC, West (Gas)
4. Well Location	IS 73702		COCCUINOCO CIGGA, WC, WEST (GGS)
	570 C C C C	<b>1</b> . 11 1	210
Unit Letter A:	feet from the Nort.	h line and	210 feet from the <u>Fast</u> line
Section 6 Township 16S Range 25E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3518' GR			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls: Construction Material			
and a material and a contraction of the contraction			
and the second of the figure of the second o			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON L	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. 😠 PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	x.
	COIVII ELTION	OLIMEITI OOD	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/28/08 Spud			
2/29/08 Ran 24 jts 8-5/8", 32 #, J-55 LTC casing set at 992'.			
Cemented as follows, Option 2 Rule 107G:			
1. 200 sx Class C, 12.0 ppg, 2.36 yield; 100 sx Class C, 14.6 ppg, 1.56 yield; 345 sx 35/65 POZ C, 12.7 ppg, 2.02 yield; 400 sx Class C, 14.8 ppg, 1.33 yield. Circulated 199 sx to surface.			
2. Approximate temperature of cement when mixed - 75 deg F			
3. Estimated minimum formation temperature in zone of interest - 84.92 deg F			
		, &	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be for structed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE TITLE Regulatory Analyst DATE 3/5/08			
E-mail address:			
Type or print name Stan Wagner	, 2		Telephone No. <b>432 686–3689</b>
For State Use Only		,	
APPROVED BY	TITL	.E	DATE
Conditions of Approval, if any:	<del></del> - <del></del>		

Accepted for record - NMOCD