

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660 FNL 1980 FEL SEC 27 T23S R31E \*

5. Lease Serial No.  
NM-0418220-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.  
Todd 27C Federal 3

9. API Well No.  
30-015-35516

10. Field and Pool, or Exploratory  
Ingle Wells; Delaware

11. County or Parish State  
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Raise TOC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4

Devon Energy Production L.P. respectfully requests to raise TOC inside intermediate casing shoe to 3850'.

1. MIRU PU.
2. Ensure well is dead, if not load hole with fresh water.
3. ND WH. POOH w/ rods & pump.
4. NU BOPE. Test per company guidelines. POOH w/ tbg and BHA.
5. MIRU WLSU. Install WL BOPE. Test per company guidelines.
6. Run gauge ring and junk basket for 5 1/2" J-55 casing to 8467'. POOH.
7. RIH w/ perf gun. Perf 5 1/2" J-55 casing as follows, 2 SPF 180 degree phasing: 4415': 2 holes. RD WLSU.
8. RIH w/ 2 7/8" tbg, cmt retainer & RBP & set RBP @ 4500'. Dump sd on RBP. PUH w/ tbg & cement retainer. Set @ 4340'.
9. Open surface valve on 8 5/8" csg X 5 1/2" annulus & establish pump-in rate attempting to circulate 5 1/2" backside to surface.
10. MIRU BJ Services. Squeeze cmt behind 5 1/2" csg 4415' to 3850'. RD BJ.
11. Sting out of retainer. POOH w/ tbg. WOC.
12. RIH w/ bit and drill collars on tbg. RU PS and reverse unit. Break circ & DO cmt retainer & cmt: CO to RBP @ 4500'. POOH.
13. RIH w/ 2 7/8" tbg & pkr. Set @ 3800'. Test csg to 500 psi.
14. Retrieve RBP set @ 4500' and POOH.
15. RIH w/prod tbg & original BHA. CHC.
16. PUH and set TA. NU pumping WH assembly.
17. RIH w/pump & rods. HWO.
18. RDMO PU.

Name Signed Judy A. Barnett Name Title Judy A. Barnett  
Regulatory Analyst

APPROVED

MAR 7 2008

LES BABYAK  
Date PETROLEUM ENGINEER

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Note: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVED FOR 3 MONTH PERIOD  
ENDING JUN 7 2008

Accepted for record - NMOC

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DEVON ENERGY CORP.

TODD 27 FEDERAL Tr C #3

(LOC)

INGLE WELLS Field, EDDY Co , NM

Area: INGLE WELLS/SAN

660' FNL, 1980' FWL, Sec 27, 23S 31E.

Elev: 3412.0' (14.0' AGL)

Last updated by:

Jim Cromer 10/17/2006

Surface Casing Record

13 375"/ 48.00#/ H40 / STC @ 850'

Intermediate Casing Record

8 625"/ 32.00#/ J-55/ LTC @ 4472'

Production Casing Record

5 50"/ 17.00#/ K-55/ LTC @ 0'

15.50#/ K-55 @ 0'

17.00#/ @ 8516'

Tubing Record

OUT

Well History (spudded 10/07/2007):

13 375" csg @ 850'

TOC = 3870' (EST)

8 625" csg @ 4472'

DV tool @ 4517

7876- 7888'  
(DELA)

PF: 8045 - 8060' (DELA)

Plugs:

FLTC @ 8467'

Perf Detail

Interval    spf    Date

5 500" csg @ 8516'  
w/1272 sx

TD = 8516'

Comments: AFE #130088

API# 30-015-35516  
Current status: LOC

**Todd 27C Federal No. 3  
Devon Energy Production Company, LP  
March 7, 2008  
Remedial Cement Procedure  
Conditions of Approval**

**Work to be completed within 90 days of Approval (June 7, 2008)**

**Step 9 – Record volume pumped and pressure**

**Step 10 – Squeeze cement behind 5-1/2 inch casing from 4415' to 3850' - OK – The minimum required fill of cement behind the 5-1/2 inch production casing is to be sufficient to reach a minimum of 500 feet above the base of the 8-5/8 inch casing shoe (8-5/8 inch casing shoe @ 4472 feet) – This requirement has been met.**

**A cement Bond Log (CBL) is to be run prior to reinstalling production equipment. Depending on the CBL results, additional remedial cementing may be required.**

**Should you have questions please call Les Babyak @ (575) 234-5947**