

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____ MAR 10 2008
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 1980 FEL 1 T24S R30E

5. Lease Serial No.
NMNM97133
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
Black Jack 1 Federal 2
9. API Well No.
30-015-33383
10. Field and Pool, or Exploratory
Brushy Canyon
12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Brushy Canyon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU WSU. POH w/rods & pump. NU BOPs. Test. POH w/tbg and BHA.
2. MIRU WLSU. NU WL BOPE. Test.
3. RIH w/ gauge ring & junk basket. Tag PBTD @ 7835'.
4. RIH w/4" csg gun & perf Brushy Canyon @ 2 spf 120 deg phased Correlate Schlumberger GR/CNL/LDT OH log dated 6/7/94 (strip attached) 7768-76':16 shots; 7707-18': 18 shots. RD WLSU.
5. RU BJ Services & acidize. RIH w/ RBP, BC & treating pkr. Set BP below new perfs. PUH set treating pkr above new perfs @ ~7650'.
6. Acidize new perfs w/~ 2K g 7.5% Pentol acid per B.J. Drop 50 BS w/ acid.
7. Unset treating pkr & run through perfs to knock balls off. Reset pkr between the new perf intervals @ ~7750' & swab test 7769-76' for fluid entry and OC.
8. RIH & retrieve RBP. Re-set between new perf intervals(@ ~7750'. PUH w/ pkr to ~7650' & swab test 7707-18'.
9. Retrieve bridge plug and POH.
10. RIH w/pumping BHA w/ TAC. Hang SN below new perfs @ ~7800'.
11. PUH. ND BOP. Set TAC & NU pumping WH assy.
12. RIH w/pump & rods. HWO pump. RDMO PU.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett x8699
Title Regulatory Analyst Date 2/14/2008

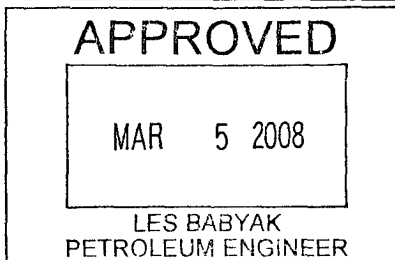
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

APPROVED FOR 3 MONTH PERIOD
ENDING JUN 6 2008



Accepted for record - NMOC



DEVON ENERGY CORP BLACKJACK 1 FEDERAL #2 (OIL)
 INGLE WELLS Field, EDDY Co, NM Area: INGLE WELLS/SAN
 1980' FSL, 1980' FEL, Sec 1, 24S 30E C NW SE Elev: 3462 0' (13.0' AGL)

Last updated by
 Jim Cromer 02/11/2008

Surface Casing Record
 13 375"/ 48 00#/ H-40/ STC @ 797'

Intermediate Casing Record
 8 625"/ 32 00#/ J-55/ 8RD @ 4066'

Production Casing Record
 5 50"/ 17 00#/ J-55/ LTC @ 450'
 15 50#/ J-55 @ 6907'
 17 00#/ J-55 @ 8250'

Tubing Record
 2 875"/ 6 50#/ J-55/ EUE @ 7203'

Well History (spudded 05/13/2004):

6/29/04 - DC. Set 5 1/2" csg @ 8250' cmt w/ 0 sx.
 Complete BRUSHY CANYON 7912'- 7936'. ACID 7912'-
 7936' w/ 1500 GAL A (IP 15 BO, 20 MCF, 210 BW).

12/05 - Recomplete. PF 7154 - 68' w/ 28 shots RIH w/
 CIBP, set @ 7870', dump 35' cmt. ACDZ 7154-68 w/
 1000 G 7 5% Pentol acid + 50 BS. Balled out, SI 15 min
 and flowed down. Swabbed. FRAC dn tbg w/ 28k# sand.
 Max PSI @ 2500#, ATP @ 2000# @ 13 BPM ISIP 800#.
 PWOP.

13 375" csg @ 797'

8 625" csg @ 4066'

DV Tool @ 4097'

2.875" tbg @ 7203' (PUMP T/Add pay potential

7154- 7168'
 (DELA)

Descrip.	TUBING DETAIL					Depth	Int'l
	Jts	O.D./	Wt/	Gr /	Conn		
---	0	0.000/	0.0/	/		0-	12
PROD TBG	222	2.875/	0.0/	/		12-	7101
TAC W/45K SHEAR	1	5.500/	0.0/	/		7101-	7104
PROD TBG	3	2.875/	0.0/	/		7104-	7200
BLAST NIPPLE	1	2.875/	0.0/	/		7200-	7203
SEAT NIPPLE	1	2.875/	0.0/	/		7203-	7204
MUD ANCHOR W/ B	1	2.875/	0.0/	/		7204-	7236
	0	0.000/	0.0/	/		7236-	7236

Plugs:

CIBP @ 7835'
 FLTC @ 8201'

Perf Detail

Interval spf Date

PF 7912 - 7936' (BRUSHY)

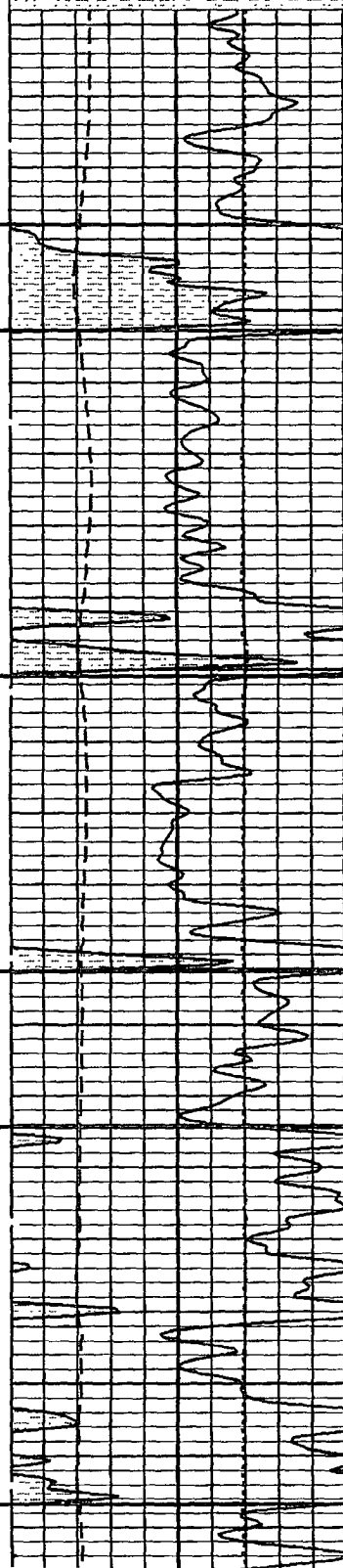
5 500" csg @ 8250'
 w/1375 sx (CIRC)

TD = 8250'

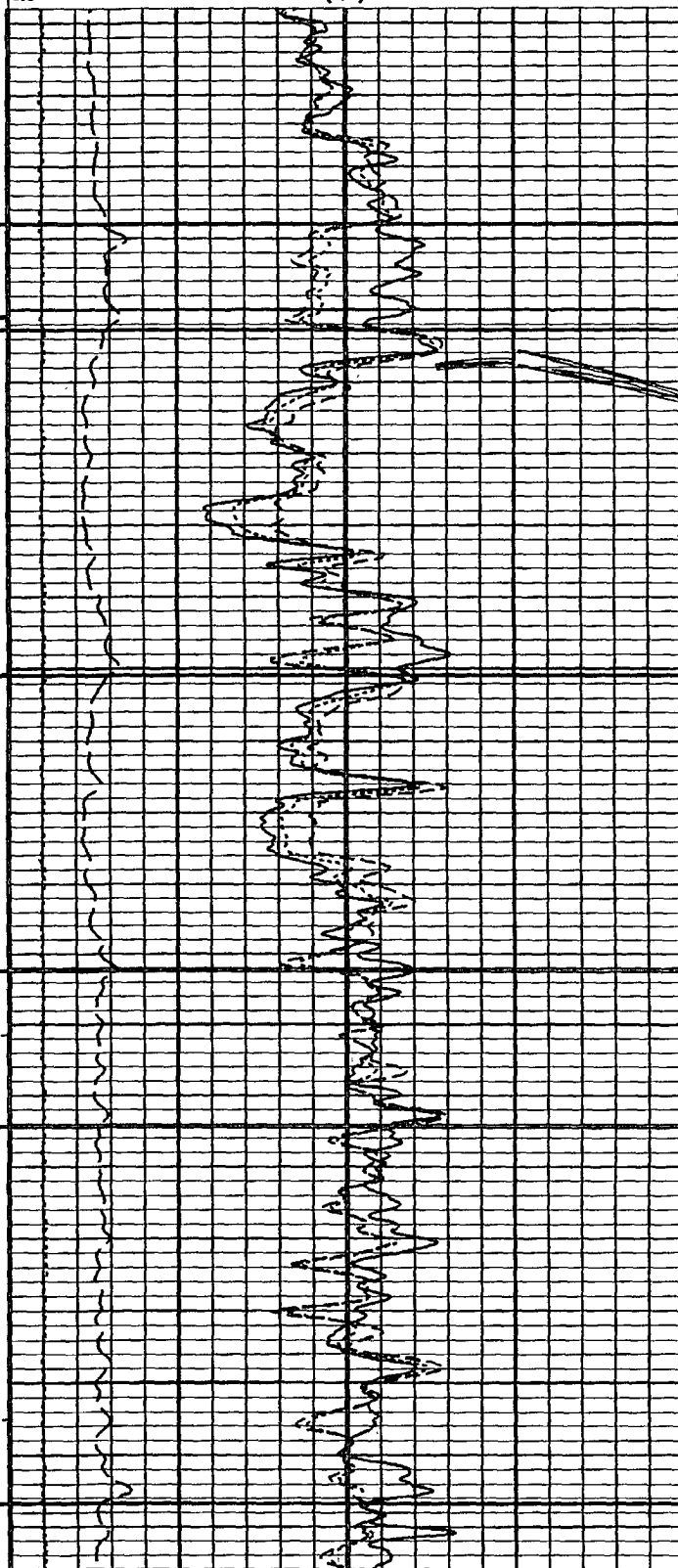
Comments: Add pay potential

API# 30-015-33383
 Current status: PUMP

Cable Tension (TENS)		
10000	(LBF)	0
HRMS Caliper (HCAL)		
6	(IN)	16
GR (GR)		
0	(GAPI)	100
Gamma Ray on Backup		



Thermal Neutron Porosity (TNPH)		
0.3	(V/V)	-0.1
Stan Res Formation Pe Factor (PEF2)		
0	(—)	10
Crossplot Porosity (TNPH vs RHOZ) (PXND HILT)		
0.3	(V/V)	-0.1
HRDD Density Correction (HDRA)		
-0.1	(G/C3)	0.9
Stan Res Density Porosity [2.71] (DPHZ)		
0.3	(V/V)	-0.1



7700

7800