3-5-08 2 nd Cox Submit 3 Copies To Appropriate District State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District 1 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-23221 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 L-4683 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Humidor State Unit 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S, 4th Street, Artesia, NM 88210 Wildcat; Bone Spring 4. Well Location Unit Letter 1880 feet from the South line and 1980 feet from the East line 26 Township 24S Range **NMPM** Eddy Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3201'GR Pit or Below-grade Tank Application or Closure Pit type _____ Depth to Groundwater ___ Distance from nearest fresh water well ____ Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ \Box \sqcup CHANGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON PLUG AND ABANDON | PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: Plugback and recomplete Ø 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/19/07 - Released RBP at 11,060'. 11/20/07 - Tagged composite plug at 11,780'. Drilled 2 hours, pushed down. TIH to 12,361', 2nd plug at 12,284' not there, pull bit up to 11,300'. 11/25/07 - Set a 4-1/2" CIBP at 12,284' with 35' cement on top. Set a 2nd CIBP at 11,780' with 35' cement on top. Set a 3rd CIBP at 11,532' with 35' cement on top. 11/26/07 - Set an RBP at 10,300'. Tested RBP to 1500 psi. 11/27/07 - Perforate Bone Spring 8230'-8252' (23), 8310'-8318' (9) and 8330'-8352' (23). Acidize with 1500g 7-1/2% with 60 balls. 12/6/07 - Frac Bone Spring with 69,500g 20# Lightning 2500 system with 77,000# 20/40 Ottawa, 82,500# 20/40 Super LC RCS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE

TITLE Regulatory Compliance Supervisor DATE December 20, 2007

Type or print name Tina Huerta E-mail address: tinah@ypenm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Accepted for reddidE- NMOCD

DATE