Form 3160-5 (April 2004)

## OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

OMB No 1004-0137

FORM APPROVED

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

| 5 Lease Serial No 104730             | _ |  |  |  |  |
|--------------------------------------|---|--|--|--|--|
| NM-031963                            |   |  |  |  |  |
| 6. If Indian, Allottee or Tribe Name |   |  |  |  |  |

| apanaonea   | Well. Use I Ulli s                                  | 160-3 (APD) for such pr                | oposais.             |  |
|---|---|--|----------------------|--|
| SUBMIT IN TR  | 7 If Unit or CA/Agreement, Name and/or No           |  |                      |  |
| l. Type of Well   |   |  |                      |  |
| Oil Well Gas Well Other MAR 12 20   |   |  |                      | 8 Well Name and No.  |
| 2 Name of Operator  |   |  | Sundance Federal #14 |  |
| Pogo Producing Company 3a. Address  | LLC   | 3b Phone No. (include area coa         | OCD-ARTESI           |  |
|   | V 70702   |  | (e')                 | 30-015-27581  10 Field and Pool, or Exploratory Area   |
| PO Box 10340, Midland, T. 4 Location of Well (Footage, Sec., T. R   | A 19102<br>C. M., or Survey Descrip                 | (101) 432-685-8229                     |                      | Sand Dunes Delaware West   |
| 1980' FSL & 660' FWL  | 11 County or Parish, State                          |  |                      |  |
| Sec. 5, T24S, R31E  | Eddy, NM  |  |                      |  |
|   | PROPRIATE BOX                                       | X(ES) TO INDICATE NA                   | TURE OF NOTICE,      | REPORT, OR OTHER DATA  |
| TYPE OF SUBMISSION  |   | <u> </u>                               | TYPE OF ACTION       | V  |
|   | Acidize   | Deepen                                 | Production (Start/Re | esume) Water Shut-Off  |
| Notice of Intent  | Alter Casing  | Fracture Treat                         | Reclamantion         | Well Integrity   |
|   |   | New Construction                       | =                    |  |
| Subsequent Report   | Casing Repair                                       |  | Recomplete           | Other  |
| Final Abandonment Notice  | Change Plans  | Plug and Abandon                       | Temporarily Abando   | on   |
|   | Convert to Injection                                | on Plug Back                           | Water Disposal       |  |
| Spot 115 sx from 4150 to 3<br>Cut 5 1/2 csg @ 2950 and 5<br>Spot 630 sx cmt. from 5000<br>Spot 25 sx. cmt. from 50 to<br>Cut off wellhead and well  | HA P<br>Le Do'.<br>Herface.                         | -                                      | for record<br>OCD    | SEE ATTACHED FOR<br>CONDITIONS OF APPROVAL   |
| 14 I hereby certify that the foregoing is Name (Printed/Typed)  Roger Brooks  |   | Title                                  | <sub>e</sub> Agent   |  |
| Signature Kager Ino.  | THIS SPA  | Date  ACE FOR FEDERAL (                |                      | APPROVED .   |
|   |   | ······································ |                      | West Contract Contrac |
| Approved by Conditions of approval, if any, are attact the applicant holds legal or equitable title applicant to conduct operations thereon Title 18 U S C Section 1001 and Title 4 States any false, fictitious or fraudulents | e to those rights in the su<br>3 USC Section 1212 r | ibject lease which would entitle the   | Office               | Date MAR 8 2008  MAMES A. AMOS  ke to any department or SUPERVISOR-EPS   |

Pogo Producing Company LLC NM104730; Sundance Federal 14 1980' FSL & 660' FWL Section 5, T. 24 S., R. 31 E. Eddy County, New Mexico

RE: Plugging and Abandonment, Conditions of Approval

Spot 25 sack cement on top of CIBP at 6376'.

Spot a 25 sack balanced plug across the DV tool at 5510' (5560'-5460').

Cut 5 1/2" casing @ 2950' and POH.

RIH to 4150' and spot a balanced cement plug from 4150'-630' (R111P, solid plug from bottom to the top of salt section). WOC and tag TOC no lower than 630'.

Surface plug as per SN.

If you have any questions, please contact Jim Amos at 505-234-5909.

J. Amos, 3/8/08

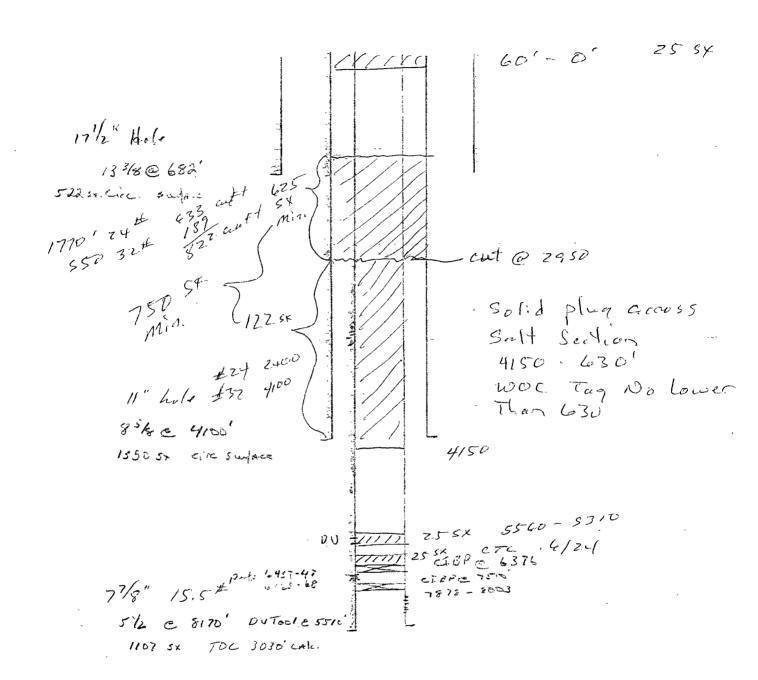
A COUNTY OF THE SECOND

Pogo Producing Co.

Sundance Federal #14

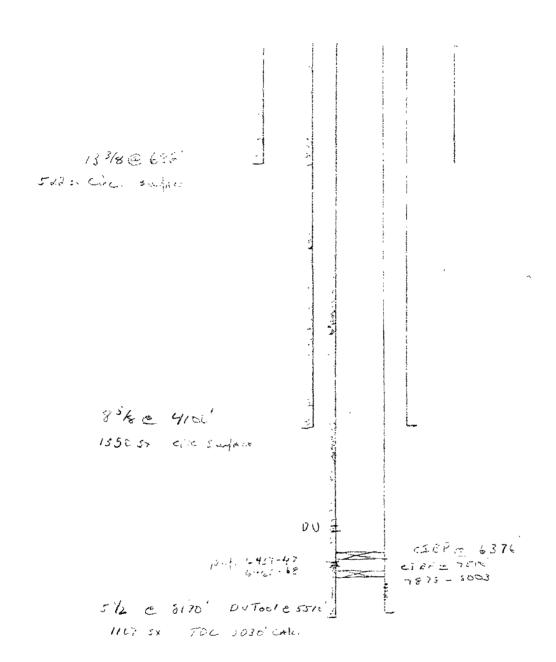
30-815-27581

5- 7345-R31E



Poss Predicing Co

Sundance Frite 9 #14 30-015-27521 5- 7245-R316



## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.