Submit 2 Copies To Appropriate District Office	State of New Me	xico MAR 07	2008	Form C-103 October 25, 2007
District I 1625 N French Dr , Hobbs, NM 88240	shergy, witherars and ivacu	" CUCD-ART	WELL API NO.	
•	State of New Mexico MAR 07 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		30-015-22739 5. Indicate Type of	30 664 Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 🛚	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505		6. State Oil & Gas SILVER STREAK	,	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name 24696	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator CHI OPERATING, INC.			9. OGRID Number 004378	
3. Address of Operator P.O. BOX 1799 MIDLAND, TX 79702			10. Pool name or V CROW FLATS; M	
4. Well Location				
Unit Letter G: 1400 feet from the NORTH line and 1650 feet from the EAST line				
Section 8 Township 17S Range 28E NMPM EDDY County NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3517' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:			eady for OCD inspec	
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
SIGNATURE TO OTHER	TITLE	REGULATO	ORY SPECDATE	3/7/08
TYPE OR PRINT NAMEPAM CORE For State Use Only	BETTE-MAIL:	pamc@chienerg	yinc.com PHOI	NE:432-685-5001_
APPROVED BY: Lutter Was Conditions of Approval (if any):	TITLE	Compliant	OFFICER.	DATE 3/17/08