Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	Form C-103 May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88219 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	II . Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		icis Dr.	5. Indicate Type STATE 6. State Oil & G	☐ FEE ☐
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name 1625 STATE COM.	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	92
2. Name of Operator LCX Energy, LLC. MAR 18 2008			8 2008	9. OGRID Number 218885	
3. Address of Operator 110 No Midlan	orth Marienfeld, Suite 200 ad, TX 79701		ARTESIA	10. Pool name o	or Wildcat OD CREEK- WOLFCAMP G
4. Well Location				COTTONWOO	DD CREEK- WOLF CAMIF O
Unit Letter L	: 1880feet from the	SOUTH	line and660	feet fr	om the WEST line
Section 9	Township 16		inge 25E	NMPM	CountyEDDY
	11. Elevation (Show wh	hether DR,	RKB, RT, GR, etc.)	D. or Sale	
Pit or Below-grade Tank Application	3502			TO THE STATE OF TH	" " " " " " " " " " " " " " " " " " "
	dwaterDistance from nea	rest fresh w	ater well Dista	ance from nearest sui	rface water
	mil Below-Grade Tank: Vo			nstruction Material	
12 Charl	Annroprieto Pov to In	dioata N	atura of Notice 1	Panart or Other	r Doto
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	INTENTION TO:			SEQUENT RE	
PERFORM REMEDIAL WORK		_	REMEDIAL WORK	_	ALTERING CASING
TEMPORARILY ABANDON [CHANGE PLANS		COMMENCE DRIL		P AND A
PULL OR ALTER CASING [MULTIPLE COMPL		CASING/CEMENT	JOB 🗓	
OTHER:			OTHER:		
 Describe proposed or conformal of starting any proposed or recompletion. 					tes, including estimated date ram of proposed completion
2/14/08 - 2/17/08 - Cont. Drilling well to 4344'.					
2/18/08 - 2/26/08 - Slide/Drlg and Rotate Drlg from 4344'-8607'.					
2/27/08 - Run 103 jts. 5 1/2 / #17 Rigdown Laydown Machine & C 50/50POZ/C+5%D44(BWOW)+ W/370sxPVL+100%D151+2%D Schlumberger. Safety Meeting & T/2000psi. Jet Pits & Transfer M	Casing Crew Cmt Casing W/. +10%D20+0.125ppsD130+0 D174+2%D112+0.6%D65)+. & Nipple Down BOP With N	lead 400sx 1.2%D46+1 1.2%D46+2 1an Weld1	: 0.3%D112 Tail 19%S1 Circ. 89sx or 3 ng Set Slips W/73k (39bbls to Reserve.	. Rigdown
Rig Released @ 05:00 AM NM Time 2/28/2008					
I hereby certify that the information grade tank has been will be constructed					
SIGNATURE Company	Daley	TITLE Reg	gulatory Analyst		DATE <u>03/12/2008</u>
Type or print name Jenifer Sorley For State Use Only			dress:Jenifer@eeror	nline.com T	Celephone No. (432)262-4014
APPROVED BY:		TITLE			DATE
Conditions of Approval (if any):		Accepted for record - NMOCD			