Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREALLOE LAND MANAGERIES BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WELL	COMP	LETI	ON OR	RECOMP	LE	TION	REPO	RT A	AND LO	G		5 Lease	e Serial No			
1a Type of Well	pe of Well X Oil Well Gas Well Dry Other									NMLC067348							
b Type of Comple	tion	New Well	w	ork Over	Deepen	X	Plug Bac	:k		Diff Re	svr.,		6 If Indi	an, Allottee	or Tribe	Name	
		her: Ri	ECOI	MPLETI	ON	_				•							
2 Name of Oper	ator			<u></u>		,							7. Unit o	r CA Agreer	nent Na	ame and No	
Yates Petro	leum Corp	oration															
3 Address					3a Phone No	•		a code)					8 Lease	Name and	Well N	D.	
105 S. 4th Str., Artesia, NM 88210 575-748-1471										Dixon & Yates LM Federal Com #2							
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											9° API Well No 30-015-32814						
At Surface 660'FNL & 1650'FWL (Unit C, NENW) MAR 18 2008										10 Field and Pool or Exploratory							
										Loco Hills; Wolfcamp							
At top prod Interval reported below OCD-ARTESIA										11 Sec , T ,R ,M:, on Block and Survey or Area				•			
	,							O	أ-اليار				Section 28-T18S-R29E				
At total depth										12 County or Pansh 13 State							
						,							Eddy New Mexico				
14. Date Spudd			15 Da	ate T D Rea	16 E	16 Date Completed 1/8/08						17. Elevations (DF,RKB,RT,GL)*					
RC	12/19/07			12/14	<u> </u>	D & A X Ready to Prod						3470'GL 3488'KB					
18 Total Depth	MD	11,420'		19	Plug Back T.D.		MD	10,318	20	Depth Brid	ge Plug (Set	MD	11,030',	10,6	00' & 10,3	18'
	TVD	NA					TVD	NA					TVD	NA			
21. Type Electric &	Other Mechan	ical Loris Ru	ın (Subm	mit copy of ear	ch)	22	Was W	ell cored?	. [X No	П	es (Su	ubmit an	alveis)			
Z1. Type Licenic o	Curior moonan	our Logo / to	(ОСБ.	, top, a. ca	v,			ST run?		X No			ıbmit rej				
None for rec	ompletion	•						nal Survey?	r	X No		•	Submit copy)				
22 Coope and I	in or Booard	(Papart all	otrogo	and in wall													
23 Casing and I	Iller Record	(Report aii	Suriys	s set iii weii)			Sta	te Cemen	ter	No. of SI	ks &	Slurry	Vol	Γ			
Hole Size Size/Grade Wt (#/ft			t) 7	Top (MD)	Bottm(MD	1			1			•	(BBL) Cement Top* Amount			Amount Pu	lled
																	
	Ĺ				REFER 1	<u> </u>	BIGI	NAL CO	MADI	ETION				l			
	Γ	T			KLILKI	T	NIGH	VAL CC)IAIL F	ETION	—г	 		Γ	1		
			_												$\neg \neg$		
24 Tubing Reco	rd																
Size	Depth Se	et (MD)		er Depth (M	D) Size		Depth	Set (MD)	Pa	cker Depth	(MD)	Size	Depth	Set (MD)	Pacl	ker Depth (N	ID)
2-7/8"	8842'		8842	<u> </u>					26	Darfaration	Depard		<u> </u>				
25 Producing Ir	ormation		Г	Тор		Bottom			26 Perforation Record Perforated Interval S			Size	Size No Holes Perf St			Perf Status	
A) Wolfcar				8968'		9120'			10,368'-10,400'				33		Under CIBP		
В)								8968'-8992'				25		Producing			
C)									9046'-9052'							Producing	
D)				· · · · · · · · · · · · · · · · · · ·			-			9062'-912	20'			59	F	Producing	
27 Acid, Fractur		, Cement S	queeze	e, Etc						17 6				 			
10,368'-10,4	oth Interval		Pum	ned 35 h	bls 20% ge	alled	IC H			nd Type of		elled I	CHCI			,	
8968'-9120'					00g 20% ge							Cilca it	31101				_
															,		
						·											
28 Production - Date First	Test Date	Hours	Īτο	est	Oil		Gas	Mater	Oil (Crowity	Con	Brod	uction M				
Produced	Test Date	Tested		roduction	BBL		MCF	Water BBL		Gravity r API	Gas Gravity	-	uction M	ietriou			
1/9/08	2/22/08	24		→	140		551	139		NA	NA			Flov	vina		
Choke	Tbg Press	Csg	24	4 Hr.	Oil		Gas	Water	Gas		Well St	atus	Flowing				
Size	Flwg	Press		ate	BBL		MCF	BBL	Rati		'	Γ					
NA	NA	Packe	er	<u>→</u>	140		551	139		NA		ACC	ントト	roducing	PR	RECO	₹D
28a Production-		Ir i	-1-		lo:			har z						,	į		
Date First Produced	Test Date	Hours Tested	Test Production		Oil BBL	Gas	Gas MCF	Water BBL	Oil Gravity Corr API		Gas Gravity	Prod	ction M		oʻ oʻ		
. 1000000		1,00,00	Ι΄,	→					0011	- ALI	Javity		l M	AR 1	3 20	708	
Choke	Tbg Press	Csg	24	4 Hr.	Oil		Gas	Water	Gas	i/Oil	Well St	atus .	 				
Size	Flwg	Press	Ra	ate	BBL		MCF	BBL	Rati	0		'	L	JERRY	FAN		
				<u></u> →							1	P	ETRO	DLEUM	GEO	LOGIST	

^{*(}See instructions and spaces for additional data on page 2)

28b Production	- Interval C												
Date First			Test	Test Oil			Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	Gas MCF	Water BBL	Corr API	Gravity					
	1		→				ļ						
Choke	Tbg Press	Csg.	24 Hr	Oil	Gas	Water	Gas/Oil	Well Stat	us	****			
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	1					
,			-							,			
28c Production	- Interval D	i		i		<u> </u>	L						
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	1.000.000	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	, radional monta				
	1	1	->			1		,	1				
Choke	Tbg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well State	<u> </u>				
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	TV GII GIAI	ii Otatus				
Size I lwg I ress			-	DDE	IWIO!	1555	T Callo						
							l						
29 Disposition of	of Gas (Sold,	used for fuel, v	rented, etc.)										
Sold													
30 Summary of Porous Zones (Include Aquifers). 31 Formation (Log) Markers													
Chart all man		C normality and	L acatanta there	ati Carad in	+ld	، مالطحال مدم	m tooto						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and													
recoveries		2, 000011 000.	a, 1001 0,001	.,	oner in pro-								
			T	D-#	D		antanta ata		News	Тор			
r	ormation		Тор	Bottom	Des	cription, C	ontents, etc.		Name	Meas. Depth			
		ĺ	1					REFER TO ORIGINAL COMPLETION					
			'										
								ĺ					
					,					•			
								,					
		1											
		• .											
	•												
32 Additional re	emarks (includ	de plugging pro	ocedure)										
	•												
							•,	1					
			-						•				
	•												
33 Indicate wh	ich items hav	e been attache	ed by placing a	check in the a	ppropriate b	oxes	 1	_	 7				
	Electrical	I/Mechanical L	ogs (1 full set re	eq'd)	Geolo	gic Report	DST	Report	Directional Survey				
	Sundry N	lotice for pluge	ging and cemen	t verification	Core A	Analysis	Othe	er Deviation	Survey				
		. 50				•	,		•	•			
24 11	LE LE LUI C												
34 I hereby cen	tity that the fo	regoing and at	tached informat	ion is complet	te and corre	ect as dete	rmined from all a	ivailable reco	ords (see attached instru	ctions)*			
			1	_									
Name(please pi	rınt)			Tina H u îe	rta			Title	Regulatory Comp	pliance Supervisor			
		/ 1^	1 /										
Signature	,	1 1		1	a)			Date	Fehruan	, 26, 2008			
J.g. 101016		L X	racy		<u> </u>				i obitally	20, 2000			
Tale 40 LLC C	Contract 1001	d T.H. 10 *	1000	010!			koovet		L. 1				
States any talse								vilitully to ma	ke to any department or	agency of the United			
210100 Gily 1010C	.,		coc or repre	22,110,10110 00	u.,y 1110tt		- , - , - , - , - , - , - , - , - , - ,						

(Continued on page 3) (Form 3160-4, page2)