

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resrv.,

Other: **RECOMPLETION**

S

5 Lease Serial No

NMLC067348

6 If Indian, Allottee or Tribe Name

2 Name of Operator
Yates Petroleum Corporation

7. Unit or CA Agreement Name and No

3 Address
105 S. 4th Str., Artesia, NM 88210

3a Phone No (include area code)
575-748-1471

8 Lease Name and Well No.

Dixon & Yates LM Federal Com #2

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

9 API Well No

30-015-32814

10 Field and Pool or Exploratory

Loco Hills; Wolfcamp

11 Sec., T., R., M., on Block and
Survey or Area

Section 28-T18S-R29E

12 County or Parish 13 State

Eddy

New Mexico

14. Date Spudded
RC 12/19/07

15 Date T D Reached
12/14/03

16 Date Completed 1/8/08
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*

3470'GL 3488'KB

18 Total Depth MD 11,420'
TVD NA

19 Plug Back T.D.. MD 10,318'
TVD NA

20 Depth Bridge Plug Set MD 11,030', 10,600' & 10,318'
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None for recompletion

22 Was Well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled

REFER TO ORIGINAL COMPLETION

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8842'	8842'						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	8968'	9120'	10,368'-10,400'		33	Under CIBP
B)			8968'-8992'		25	Producing
C)			9046'-9052'		7	Producing
D)			9062'-9120'		59	Producing

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
10,368'-10,400'	Pumped 35 bbls 20% gelled IC HCL. Acidize w/2500g 20% gelled IC HCL
8968'-9120'	Acidize w/5000g 20% gelled IC HCL acid w/200 ball sealers

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/9/08	2/22/08	24	→	140	551	139	NA	NA	Flowing
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	Packer	→	140	551	139	NA	Producing	

ACCEPTED FOR RECORD

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

MAR 13 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

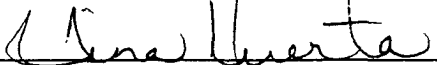
30 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries				31 Formation (Log) Markers	
Formation	Top	Bottom	Description, Contents, etc.	Name	Top Meas. Depth
				REFER TO ORIGINAL COMPLETION	

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date February 26, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction