

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
432 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1680' FSL & 850' FEL U/L I
Sec 24, T17S, R30E**

**MAR 24 2008
OCD-ARTESIA**

5. Lease Serial No.
NM 2747; IC 029339, IC055264
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
Burnett Oil 24 Fed Com 2
9. API Well No.
30-015-34586
10. Field and Pool, or Exploratory Area
Cedar Lake; Atoka
11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/16/06 TD @ 11562'.
5/17/06 Ran 278 jts 5 1/2", 17 #, P-110 casing set @ 11562'.
5/18/06 Cemented w/ 1118 sx Lite Crete, 10.2 ppg, 2.26 yield; 280 sx TXI Lightweight, 13.0 ppg, 1.46 yield. Circulated 40 sx to surface. Rig released.
5/30/06 MIRU completion rig.
6/01/06 Tested 5 1/2" casing to 5000 psi for 30 min. Test good.
6/03/06 Perforate Morrow from 11134' to 11142', 32 holes. Swab. Shut in @ 6:00 PM for build up.
6/06/06 Rig up to swab. Swabbed dry. Shut in, rig down.
6/26/06 Frac w/ 971 bbls slick water, 60000 lbs 20/40 Sintered Bauxite. Flow back.
7/01/06 Shut in.
8/01/06 MIRU. Attempted to release packer @ 11040'. Packer stuck, unable to release.
8/02/06 RIH & cut 2 3/8" tubing @ 11015'. POOH & lay down tubing.
8/03/06 RIH & tag top of 2 3/8" tubing stub @ 11010'. Pick up & set 5 1/2" CIBP @ 11006'.
Dump bailed 50' of cement on CIBP.
8/04/06 Pressure yest CIBP to 3100 psi. Test good.
Perforated Atoka from 10814' to 10824', 0.42", 4 SPF.

cont pg 2

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Stan Wagner

Title

Regulatory Analyst

Date **8/24/06**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Accepted for record Date 8/24/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ALEXIS C. SWOBODA
PETROLEUM ENGINEER**

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☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

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☐ Fracture Treat

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completion

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8/05/06 RIH w/ 2 7/8" tubing & packer set @ 10605'.

8/06/06 Acidized w/ 4000 gals 7 1/2% HCL. Flow back to tanks.

8/07/06 Shut in for pressure build up.

8/12/06 Turned to sales.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.