

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						5. Lease Serial No. NM 2747			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator EOG Resources Inc.						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 2267 Midland, Texas 79702				3a. Phone No. (include area code) 432 686 3689		8. Lease Name and Well No Burnett Oil 24 Fed Com 2			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1680' FSL & 850' FEL U/L I At top prod. interval reported below MAR 24 2008 At total depth OCD-ARTESIA						9. API Well No 30-015-34586 S1			
14. Date Spudded 4/10/06						10. Field and Pool, or Exploratory Cedar Lake; Atoka			
15. Date T.D. Reached 5/16/06						11. Sec., T., R., M., or Block and Survey or Area Sec 24, T17S, R30E			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/12/06						12. County or Parish Eddy			
17. Elevations (DF, RKB, RT, GL)* 3645 GL						13. State NM			
18. Total Depth: MD TVD 11562			19. Plug Back T.D.: MD TVD 10956			20. Depth Bridge Plug Set: MD TVD 11006			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65		520		200 RFC		Surface	
						560 H			
14 3/4	8 5/8	32		5424		1450 POZ C		Surface	
& 11						350 C			
7 7/8	5 1/2	17		11562		1118 Ltcrete		Surface	
						280 TXI Lt			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	10605	10605							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Atoka				10814' - 10824'		0.42"	4 SPF	Producing	
B)									
C)									
D) Morrow				11134' - 11142'			32	Abandoned	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
10814' - 10824'		Acidized w/ 4000 gals 7 1/2% HCL acid.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/12/06	9/6/06	24	→	133	1400	0	58.0		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Open	490	0	→				10526	PGW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, ~~time tool open~~ flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	255
				Yates	1435
				Queen	2370
				San Andres	3043
				Abo Shale	6822
				Abo Reef	6966
				Atoka Shale	10632

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Stan Wagner**Title **Regulatory Analyst**Signature *Stan Wagner*Date **9/6/06**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX. 39-DRILL

Well Name and Number: Burnett Oil 24 Fed Com # 2

Location: Sec 14, T17S, R30E Lea County, NM

Operator: EOG

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1/4	231	2	4371	1 3/4	7094
1/4	478	2 3/4	4558	1 3/4	7251
3/4	924	1 1/2	4651	1/2	7718
1	1300	1/2	4745	3/4	7874
1	1706	1 1/4	4930	1 1/4	8474
1	2094	2 1/4	5177	3/4	8980
2	2529	1 1/2	5553	1 1/4	9300
2	2715	3	6051	1	10132
1 3/4	3095	3	6207	2	10614
1 3/4	3280	3 1/4	6338	2	11313
2 1/2	3468	3 1/2	6456	2 1/2	11470
2	3592	3 1/4	6581		
1 1/2	3979	3 1/4	6707		
1 3/4	3999	4	6831		
2	4184	3 1/2	7001		

Drilling Contractor: McVay Drilling Company

By: _____

Subscribed and sworn to before me this 22nd day of May, 2006

My Commission Expires: 8-16-09

Notary Public

Lea County, New Mexico

