

## OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. <b>NMNM7752</b>					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>Marbob Energy Corporation</b>				7. Unit or CA Agreement Name and No.					
3. Address <b>PO Box 227 Artesia, NM 88211-0227</b>		3a. Phone No. (include area code) <b>575-748-3303</b>		8. Lease Name and Well No. <b>Six-Pack Federal Com #1</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>1980 FNL 1980 FWL, Unit F</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>				9. AFI Well No. <b>30-015-35131</b>					
<b>MAR 18 2008</b> <b>OCD-ARTESIA</b>				10. Field and Pool, or Exploratory <b>Atoka</b>					
				11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 6-T17S-R30E</b>					
14. Date Spudded <b>12/02/2007</b>		15. Date T.D. Reached <b>12/20/2007</b>		12. County or Parish <b>Eddy</b>					
		16. Date Completed <b>02/05/2008</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <b>NM</b>					
18. Total Depth: MD <b>11200'</b> TVD <b>11200'</b>		19. Plug Back T.D.: MD <b>11136'</b> TVD <b>11136'</b>		17. Elevations (DF, RKB, RT, GL)* <b>3685' GL</b>					
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL, DSN</b>				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	386'		450 sx		0	None
12 1/4"	9 5/8"	36#	0	2671'		900 sx		0	None
8 3/4"	5 1/2"	17#	0	11200'		940 sx		7650' CBL	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	10283'	10352'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>Atoka</b>		<b>10404'</b>	<b>10475'</b>	<b>10404' - 10475'</b>			<b>18</b>	<b>Open</b>	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval			Amount and Type of Material						
<b>10404' - 10475'</b>			<b>Acidz w/ 1500 gal NE Fe 7 1/2% HCl.</b>						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/21/2008</b>	<b>02/22/2008</b>	<b>24</b>	<b>→</b>	<b>42</b>	<b>818</b>	<b>11</b>			<b>Flowing</b>
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						<b>Producing</b>
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						<b>MAR 13 2008</b>
Choke Size	Thg. Press. Flwg SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<b>→</b>						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
JERRY FANT  
PETROLEUM GEOLOGIST

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Rustler</b>	<b>341'</b>
				<b>Yates</b>	<b>1202'</b>
				<b>Seven Rivers</b>	<b>1454'</b>
				<b>Bowers</b>	<b>1828'</b>
				<b>Queen</b>	<b>2054'</b>
				<b>San Andres</b>	<b>2782'</b>
				<b>Glorieta</b>	<b>4210'</b>
				<b>Tubb</b>	<b>5627'</b>
				<b>Abo</b>	<b>6301'</b>
				<b>Wolfcamp</b>	<b>7579'</b>
				<b>Cisco Canyon</b>	<b>9086'</b>
				<b>Strawn</b>	<b>9868'</b>
				<b>Atoka</b>	<b>10246'</b>

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diana J. BriggsTitle Production Analyst

Signature

Date 02/28/2008


Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1242, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: Marbob Energy Corp.  
WELL/LEASE: Six Pack Fed. Com. # 1  
COUNTY: Eddy Co., NM  
Sec. 34-16-29

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**

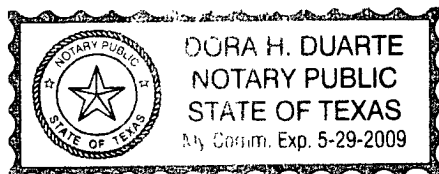
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
389	1/2	7,134	2
837	2/7	7,607	1/5
1,310	0	8,113	1/2
1,847	1 1/9	8,649	2 1/2
1,976	0	8,747	3 1/5
2,480	2/7	8,838	2 1/5
2,936	3/5	8,967	2 2/7
3,377	2	9,187	2 2/7
3,909	4/5	9,376	2
4,161	3/5	9,506	2 1/5
4,661	3/5	9,818	1 3/5
5,169	1	9,973	1 4/5
5,672	2/5	10,221	1 1/3
6,212	2/3	10,697	1 3/5
6,688	2/5	11,200	1 1/2


**Patriot Drilling, LLC**

  
M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 7th day of January, 2008 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009



  
Dora H. Duarte  
Notary Public for Midland Co., Texas