Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DRY NOTICES AND REPORTS ON W

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Seriai No.	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				NM-81953 6. If Indian, Allottee or Tribe Name	
				o. Il Ilidiali, Allottee C	or tribe Name
SUBMIT IN TRIPLICATE				7. Unit or CA Agreement Name and No.	
1a. Type of Well OII Well Gas Well Other				· · · · · · · · · · · · · · · · · · ·	
JOHN TON TON TON TON TON TON TON TON TON TO				8 Well Name and No	D
2. Name of Operator				North Pure	e Gold 5 Federal 3H
DEVON ENERGY PRODUCTION COMPANY, LP				9. API Well No.	
3. Address and Telephone No.					-015-35892
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611				10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 150' FNL 2630' FEL Unit D B SEC 5 T23S R31E				Los Medanos; Delaware 11. County or Parish State	
BHL: 330' FSL 1980 FWL PP: 198' FNL 2612' FEL				Eddy_	NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	I Notice of Intent			n (Start/Resume)	Water Shut-Off
			Reclamati		☐ Well Integrity ☐ Other Completion
			_ '	rily Abandon	Report
Convert to Injection Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration to				·	
deepen directionally or recomplete horizontally, give s					
12,445'. DO cmt to 12,549'. CHC w/ 2% KCL wtr. ND BOP. NU Frac valve & BOP. Perf Brushy Canyon 10,621-23', 11,228-30', 11,834-36' & 12443-45' @ 5 spf: total 40 holes. RU BJ pump 500 g pickle acid & spot perfs w/ 1200 gals 7 1/2% NEFE acid. Test lines to 7000#. Acidize w/ 4000 gals 7 1/2% NEFE acid & 80 BS. Flush w/ KCL wtr. ND BOP & NU frac head. RU BJ & test to 5700#. Frac treat L. Brushy Canyon 10621-12445 w/ 293,370 g Spectra Star 2800 Gel, 12,170# 100 mesh sd & 315,815# 20/40 white sd (out of 370,750#) & FL w/ 13,994 g gel. RD frac crew. CHC. Frac treat again L. Brushy Canyon 10621-12445 w/ 230 g Spectra Star 2800 Gel 260K# 20/40 white sd & 111K# 16/30 Siberprop sd. Fl w/ 13,998 g gel. RD frac crew. ND frac head. NU BOP. RU Baker Atlas WL & BJ PT. Perf Brushy Canyon 8097-99', 8777-79', 9406-08' & 10,013-15' @ 5 spf: total 40 shots. RU BJ & spot 1300 g 7 1/2% NEFE acid. Test to 8000#. Acidize w/ 4100 g 7 1/2% NEFE acid & 80 BS. FL w/ KCL wtr. ND BOP. NU frac head. RU BJ & pump a total of 4982 g Spectra Star 2800 gel 400# 100 mesh sd & 18,500 g KCL wtr. Test to 5800#. Frac w/ 313,572 g Spectra Star 2800 gel, 12,603# 100 mesh sd, 350,111# 20/40 white sd & 107,957# 16/30 Siberprop sd. Fl w/ 12,054 g 10# gel. RD frac crew. CHC. TIH w/ sub pump & set @ 7362.86' KB. Clean location. Rlsd rig. POP.					
14. I hereby certify that the foregoing is true and correct					
Signed	Name Title	Judy A. Barnett Regulatory An		Date	3/12/2008
(This space for Federal or State Office us	se)				
Approved by Conditions of approval, if any:	Title		 -	Date	
True to 0 5 C Section 1001, makes it a crime for an	r person knowingry and william to make an	v gepartment or agency of the on	ned States any raise	. ilcunous or mauquiem state	mens or representations to any matter

within its jurisdiction

*See Instruction on Reverse Side

Accepted for record NMOCD