Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictuous or fraudulent statements of representations as to any matter within its jurisdiction

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NM-025604

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6 If Inc	dian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2.  1 Type of Well  Other  OCD-ARTESIA					Emp 8. Well	nit of CA/Agreement, Name and/or No. pure Abo Unit Il Name and No. pire Abo Unit M-7
2 Name of Operator BP America Production Company						Well No 30 -015-00847
3a Address 3b. Phone P O. Box 1610, Midland, TX 79702 432-68			nclude area coa 7	le)  1		ld and Pool or Exploratory Area pire Abo
4. Location of Well (Footage, Sec., T.R., M. or Survey Description) 986 FNL & 1645 FEL, Section 9, T185, R27E, NMPM Unit 8 NW/4 NE/4						untry or Parish, State y County, NM
12 CHEC	K THE APPROPRIATE BOX(	ES) TO INDIC	ATE NATUŖE	OF NOTICI	E; REP	PORT OR OTHER DATA
TYPE OF SUBMISSION			TYI	PE OF ACTION	ON	- '
✓ Notice of Intent	Acidize  Alter Casing	Deepen Fracture		Reclar	mation	Start/Resume) . Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	=	nstruction d Abandon	Recon	•	Abandon
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	☐ Water	Dispos	sal
Attach the Hond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	vork will be performed or proviced operations. If the operation Abandonment Notices must be final inspection.)  lies up around wellhead. Chapressure builds slowly to 7 and tubing.	de the Bond No results in a mul- filed only after ecked 4 1/2" > 50 psi. Starte	on file with B tiple completion all requirements t 8 5/8" annulu	LM/BIA. Re n or recomple s, including r	quired etion in eclams	vertical depths of all pertinent markers and zones as subsequent reports must be filed within 30 days in a new interval, a Form 3160-4 must be filed once ation, have been completed and the operator has 750 psi. Bleeds off Immediately, then continues
NOTE: During process of checking for leaks, casing tested to 1000 psi and held OK, 6/1/07. Ran C casing. Appears that some formation between TOC and surface casing shoe at 1490' is communic casing at 1870' and cement 4 1/2" x 8 5/8" annulus from 1870' to surface.  NOTE: Originally filed with State of New Mexico Oil Conservation Division in error.				07. Ran Ce communica	mont ting to	Bond Log - indicated TQC at 1918' behind 4 1/2"
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)						LES BABYAK PETROLEUM ENGINEER
William Heard		1	Title Project C	orilling Engir	neer	PETROLEOW, ENGINEERY
Signature William Len Date 01/24/2008				108		in early sea a review as a subject to the sea of the se
THIS SPACE FOR FEDERAL OR STATE OFFICE					ICE	USE
Approved by						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to						Date
Title 18 U S C Section 1001 and Title 43	U.S.C. Section 1212, make it a co	nme for any pers	on knowingly a	na wilituity to	make	to any department or agency of the United States any false

Accepted for record - NMOCD