Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-36123 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 MAR 27 **MR**State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A · Pinnacle State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 18 1. Type of Well: Oil Well ☐ Gas Well ☐ Other 9. OGRID Number 2. Name of Operator RKI Exploration and Production, LLC. 246289 3. Address of Operator 10. Pool name or Wildcat 3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112 Herradurra Bend (Delaware) 4. Well Location Unit Letter G: 2630 feet from the North line and 1685 feet from the East line 22S Range 28E NMPM Eddy County 36 Township 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,120' GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.⊠ P AND A **TEMPORARILY ABANDON CHANGE PLANS** П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Moved in and rigged up Teaco Rig 2. Spudded well at 6:00 am on 2-29-08. Drilled 12-1/4" hole to 412'. Ran 9-5/8", 36#, J-55 ST&C casing to 407'. Cemented with 100 sacks of RediFill Lead cement (Class A with 10% gypsum & 2% calcium chloride) with 3 pps D-24, 0.125 pps D-130 mixed at 14.2 ppg (yield = 1.34) followed by 340 sacks of Class C Tail cement with 2% SI and 0.125 pps D-130 mixed at 14.8 ppg (yield = 1.34). Circulated 150 sacks of cement to surface. Had 100% of returns throughout job. Waited on cement. Installed and tested BOPE. Picked up drilling BHA. Drilled out shoe 24 hours after cement was in place. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be onstructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. TITLE PRODUCTION SUPERINTENDENT