Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERV.	OIL CONSERVATION DIVISION			015-36123	
District III		1220 South St. Francis Dr.			of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe,	Santa Fe, NM 87505			s Lease No.	
1220 S St Francis Dr., Santa Fe, NM						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					Unit Agreement Name	
					nacle State	
				8. Well Number		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other			9. OGRID Numb		
RKI Exploration and Production, LLC. OGU-ARIESIA					246289	
3. Address of Operator				10. Pool name or Wildcat		
3817 NW Expressway, Suite 950, Oklahoma City, OK. 73112				Herradurra Bend (Delaware)		
4. Well Location Unit Letter <u>G</u> : <u>2630</u> feet from the <u>North</u> line and <u>1685</u> feet from the <u>East</u> line						
Section 36 Township 22S Range 28E NMPM Eddy County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3,120 GR Pit or Below-grade Tank Application □ or Closure □						
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water						
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING	
TEMPORARILY ABANDON					P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	□ C.	ASING/CEMENT	JOB 🛛		
OTHER:		П	THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
Drilled 7-7/8" hole to 7,120'. Ran laterolog and density logs. Ran 5-1/2", 17#, J-55 LT&C production casing to 7,120' (float						
collar at 7,075'; DV tool at 3,976'). Cemented first stage with 470 sacks Lead 280 sx. 35:65 Poz:Class C + 2% D44 (bwow) +						
0.2% D167 + 0.1% D13 + 0.125 pps D130 + 6% D20 mixed 12.7 ppg. (yield = 2.26) followed by Tail 100 sx. TXI Lightweight						
+ 0.3% D167 + 0.2% D13 mixed 13.0 ppg. (yield = 1.41). Circulated 210 sacks of cement to surface during stage 2.						
Rigged down and released rig. Well pending completion.						
	· · · · · · · · · · · · · · · · · · ·				- M	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete	to the best o	of my knowledge general permit □ o	and belief. I furthe	r certify that any pit or below-	
	7					
SIGNATURE Level	mw_T	ITLE_ <u>PRC</u>	DUCTION SUP	ERINTENDENT	date <i>3/24/08</i>	
Type or print name Gene Sim	er E-mail ad	dress: gs	imer@rkixp.com	Telephone	No. 505-885-1313	
For State Use Only		8	<u> </u>	· f 22-2		
ADDDOVED DV	T	ITLE			DATE	
APPROVED BY:	1	IILE		•	DATE	
· · · · · · · · · · · · · · · · · · ·						