

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - ARTESIA

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

APR - 2 2008

OCD-ARTESIA

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM13413
2. Name of Operator MATADOR PRODUCTION COMPANY-Email: amonroe@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address ONE LINCOLN CENTRE 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240		7. If Unit or CA/Agreement, Name and/or No
3b. Phone No. (include area code) 1500: 972-371-5218 Fax: 972-371-5201		8. Well Name and No. SALT DRAW 11 FEDERAL COM 001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R28E 1880FNL 1980FEL		9. API Well No. 30-015-23692
		10. Field and Pool, or Exploratory SAN LORENZO, BONE SPRING
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pull rods & tubing. Drill out cement retainer at 6563?. Drill out 100? cement & CIBP at 9418?.

Perforate Wolfcamp 9660? ? 90?. Test & stimulate as necessary to determine productivity.

Set CIBP at ? 9560? & cap w/ 35? cmt. Perforate Bone Spring 9084? ? 9112? & 9190? ? 9212?. Test & stimulate as necessary to determine productivity ? possibly squeeze if not productive.

Set composite BP at ? 9000? & cap w/ 35? cement. Perforate Bone Spring 8725? ? 8750?. Test & stimulate as necessary to determine productivity.

Drill out plugs as needed to combine all productive Bone Spring intervals. Return well to production.

APPROVED

MAR 26 2008

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Electronic Submission #58982 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 03/10/2008 ()

Name (Printed/Typed) MICHAEL G ERNEST

Title CHIEF ENGINEER

Signature (Electronic Submission)

Date 03/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

SEE ATTACHED FOR

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for record - NMOCB

Additional data for EC transaction #58982 that would not fit on the form

32. Additional remarks, continued

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brázos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-23692	¹ Pool Code 53610	² Pool Name San Lorenzo; Bone Spring, North
⁴ Property Code 302401	³ Property Name Salt Draw 11 Federal Com	⁵ Well Number 001
⁶ OGRID No. 228937	⁷ Operator Name Matador Production Company	⁸ Elevation 2973 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	25S	28E		1880	North	1980	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Ava Monroe</u> 3/6/08 Date Printed Name: <u>Ava MONRDE</u>	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor	
	Certificate Number	

CONDITIONS OF APPROVAL

Salt Draw 11 Federal No. 1

Sec 11 – T25S – R28E

Eddy County, NM

1. A minimum 5M (5000 psi) BOP will be required for all downhole work.
2. A cement plug can be placed opposite all open perforations and extend a minimum of 50 ft below to 50 ft above the perforated interval. A cement plug should be tagged. In lieu of a cement plug a CIBP set within 100 ft of the top perforation with 35 ft cement dump bailed or 25 sx cement pumped on top can be used. The CIBP depth must be verified to the I&E staff on location.
3. After recompletion and testing of any interval please submit 3160-4 Completion Report within 30 days if economic. If uneconomic please submit 3160-5 Subsequent Report.
4. A CIT (Casing Integrity Test) shall be run prior to perforating the **Wolfcamp** formation.
5. Contact the Carlsbad Field Office at (575) 361-2822 at least 24 hrs prior to commencing any operations.

Should you have any questions please contact Les Babyak at (575) 234-5947