Office			Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II			LL API NO. 30-015-35414
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATIO	1 1	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE X FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	0. 1	state off & Gas Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name 25 STATE COM.
1. Type of Well: Oil Well Gas Well Other			Well Number 92
2. Name of Operator LCX Energy, LLC.			OGRID Number 218885
3. Address of Operator 110 North Marienfeld, Suite 200 Midland, TX 79701			Pool name or Wildcat OTTONWOOD CREEK- WOLFCAMP G.
4. Well Location			5110NWOOD CREEK- WOLF CANIF O.
Unit Letter L : 1880 feet from the SOUTH line and 660 feet from the WEST line			
Section 9	Township 16S I	0	IPM CountyEDDY
	3502	, KKD, K1, OK, etc.)	
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	QUENT REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOE	B 🗆
OTHER:		OTHER:Frac well	X
of starting any proposed wo			pertinent dates, including estimated date wellbore diagram of proposed completion
or recompletion.			CO2 ICDD 1700 ' DAI ' 1'
7665' & shot 13 holes, P/U to 7485 81 bpm w/3330 psi, Pumped 2520 pump plug down to 7220' & set plu holes, P/U to 6585' & shot 11 holes Sand, 62 tons CO2, ISDP= 1776psi & shot 14 holes, P/U to 6225' & sho □Frac Stage #4 @ 78 bpm w/4400 to top of curve, pump plug down to 5325' & shot 12 holes, P/U to 5145	top of curve, pump plug down to a way a shot 12 holes, P/U to 7305' & bbls water, 14,700# Sand, 69 Tons g @ 7220', P/U to 7125' & shot 14 a poly a plug & guns to top of cur of 13 holes, P/U to 6045' & shot 15 psi, Pumped 2392 bbls water, 14,5770' & set plug @ 5770', P/U to way a shot 11 holes. POOH and R/D	7930' & set plug @ 7930'. shot 11 holes, POH & L/D s CO2, ISDP=1531psi. RII 4 holes. P/U to 6945' & shot 3 @ 77 bpm w/4300 psi, Purve, pump plug down to 65: 2 holes, P/U to 5865' & shot 487# Sand, 62 Tons CO2 I 5685' & shot 14 holes, P/U wireline equipment. Frac	P/U to 7845' & shot 14 holes, P/U to guns & setting tool. Frac Stage #2 @ H w/plug & guns to top of curve, ot 13 holes, P/U to 6765' & shot 12 umped 2405 bbls water, 14,262# 10' & set plug @ 6510', P/U to 6405' ot 11 holes, POH & L/D Tools. SDP=1764 psi. RIH w/plug and guns U to 5505' & shot 13 holes, P/U to
3/11/08 - Frac Stage #1 @ 80 bpm equipment, RIH w/Plug & Guns to 7665' & shot 13 holes, P/U to 7485 81 bpm w/3330 psi, Pumped 2520 pump plug down to 7220' & set plu holes, P/U to 6585' & shot 11 holes Sand, 62 tons CO2, ISDP= 1776psi & shot 14 holes, P/U to 6225' & shot 14 holes, P/U to 6225' & shot 12 holes, P/U to 5145 pumped 2591 bbls water, 18,319# stester. I hereby certify that the information grade tank has been will be constructed or SIGNATURE	top of curve, pump plug down to a short 12 holes, P/U to 7305' & bbls water, 14,700# Sand, 69 Tons g @ 7220', P/U to 7125' & shot 14 g, POH & L/D tools. Frac Stage #5 is RIH w/plug & guns to top of cur of 13 holes, P/U to 6045' & shot 15 psi, Pumped 2392 bbls water, 14,5770' & set plug @ 5770', P/U to be shot 11 holes. POOH and R/D sand, 74 tons CO2, ISDP = 1533 p	7930' & set plug @ 7930'. shot 11 holes, POH & L/D s CO2, ISDP=1531psi. RII 4 holes. P/U to 6945' & shot 3 @ 77 bpm w/4300 psi, Purve, pump plug down to 65.2 holes, P/U to 5865' & shot 487# Sand, 62 Tons CO2 I 5685' & shot 14 holes, P/U wireline equipment. Fractionsi. Start flow back w/Well best of my knowledge and	P/U to 7845' & shot 14 holes, P/U to guns & setting tool. Frac Stage #2 @ H w/plug & guns to top of curve, but 13 holes, P/U to 6765' & shot 12 cumped 2405 bbls water, 14,262# 10' & set plug @ 6510', P/U to 6405' but 11 holes, POH & L/D Tools. SDP=1764 psi. RIH w/plug and guns U to 5505' & shot 13 holes, P/U to Stage #5 @ 60 bpm w/4850 psi, Tester on location, turn well over to belief. I further certify that any pit or below-cattached) alternative OCD-approved plan DATE 03/26/2008
3/11/08 - Frac Stage #1 @ 80 bpm equipment, RIH w/Plug & Guns to 7665' & shot 13 holes, P/U to 7485 81 bpm w/3330 psi, Pumped 2520 pump plug down to 7220' & set plu holes, P/U to 6585' & shot 11 holes Sand, 62 tons CO2, ISDP= 1776psi & shot 14 holes, P/U to 6225' & shot 14 holes, P/U to 6225' & shot 12 holes, P/U to 5145 pumped 2591 bbls water, 18,319# stester. I hereby certify that the information grade tank has been will be constructed or SIGNATURE	top of curve, pump plug down to a short 12 holes, P/U to 7305' & bbls water, 14,700# Sand, 69 Tons g @ 7220', P/U to 7125' & shot 14 g, POH & L/D tools. Frac Stage #5 is RIH w/plug & guns to top of cur of 13 holes, P/U to 6045' & shot 15 psi, Pumped 2392 bbls water, 14,5770' & set plug @ 5770', P/U to be shot 11 holes. POOH and R/D sand, 74 tons CO2, ISDP = 1533 p	7930' & set plug @ 7930'. shot 11 holes, POH & L/D is CO2, ISDP=1531psi. RII 4 holes. P/U to 6945' & shot 3 @ 77 bpm w/4300 psi, Prove, pump plug down to 65 2 holes, P/U to 5865' & shot 487# Sand, 62 Tons CO2 It 5685' & shot 14 holes, P/U wireline equipment. Fraction is Start flow back w/Well best of my knowledge and is, a general permit or an idegulatory Analyst	P/U to 7845' & shot 14 holes, P/U to guns & setting tool. Frac Stage #2 @ H w/plug & guns to top of curve, but 13 holes, P/U to 6765' & shot 12 cumped 2405 bbls water, 14,262# 10' & set plug @ 6510', P/U to 6405' but 11 holes, POH & L/D Tools. SDP=1764 psi. RIH w/plug and guns U to 5505' & shot 13 holes, P/U to Stage #5 @ 60 bpm w/4850 psi, Tester on location, turn well over to DATE 03/26/2008 DATE 03/26/2008 Com Telephone No. (432)262-4014