

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

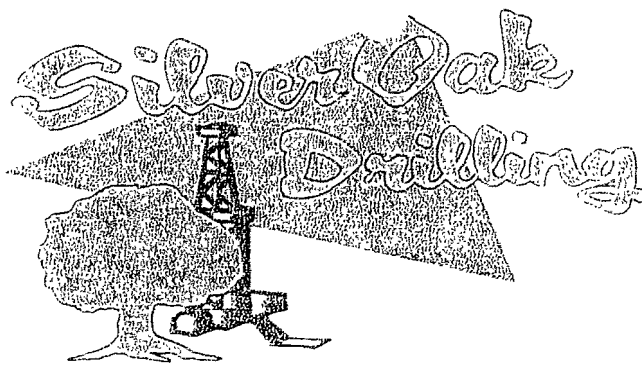
SUBMIT IN DUPLICATE*
(See other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						5. LEASE DESIGNATION AND SERIAL NO NMNM-117554	
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other S						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mack Energy Corporation						8. FARM OR LEASE NAME, WELL NO. Red Bluff Federal #1	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						9. API WELL NO. 30-015-35975	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 2310' FEL At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Loco Hills; Glorietta Yeso	
MAR 26 2008 OCD-ARTESIA						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5 T17S R30E	
						12. COUNTY OR PARISH Eddy	
14. PERMIT NO.		DATE ISSUED		13. STATE NM			
15. DATE SPUNDED 1/15/2008	16. DATE T.D. REACHED 1/27/2008	17. DATE COMPL. (Ready to prod.) 3/08/2008	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3718' RKB		19. ELEV. CASING HEAD 3701' GR		
20. TOTAL DEPTH, MD & TVD 5830'	21. PLUG, BACK T.D., MD & TVD 5767'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes	CABLE TOOLS		
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4382.5 - 5708' Loco Hills; Glorietta Yeso						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8, H-40	48	431'	17 1/2	465sx		None	
5 1/2, J-55	17	5827'	8 3/4	1820sx		None	
29. LINER RECORD							
SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5706'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
4382.5 - 4631.5', .42, 35 4740.5 - 4928', .42, 29 5038.5 - 5376', .42, 36 5483 - 5708', .42, 31				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				4382.5 - 5708'		See 3160-5 for details	
33. PRODUCTION							
DATE FIRST PRODUCTION 3/11/2008		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 24' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/12/2008	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 77	GAS-MCF. 93	WATER-BBL. 0	GAS- OIL RATIO 1207
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 77	GAS-MCF. 93	WATER - BBL. 0	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS Deviation Survey and Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Production Clerk			DATE 3/25/08		

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

January 31, 2008

Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Red Bluff Fed #1
2310' FNL & 2310' FEL
Sec. 5, T17S, R30E
Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
202.00	0.75	3756.00	0.25
387.00	0.75	3946.00	0.50
652.00	0.75	4106.00	0.75
885.00	0.70	4146.00	0.75
1245.00	1.00	4295.00	0.25
1550.00	0.75	4455.00	0.50
1773.00	0.25	4646.00	0.75
2023.00	1.00	4886.00	1.20
2472.00	1.75	5055.00	1.10
2694.00	0.75	5255.00	1.10
2883.00	1.00	5503.00	0.75
3158.00	0.50	5663.00	0.40
3336.00	0.50	5738.00	0.25
3575.00	0.25		

Very truly yours,

Eddie C. LaRue
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 31st day of January, 2008.

Notary Public