Form 3160-4 (February 2005)

DEPARTMENT OF THE INTEROOT W. Grand Avenue BUREAU OF LAND MANAGEMENT AMERICA NM 88210

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMPL	ETION OR	RECO	MPLET	ION REP	ORT	AND LO	G AIVI	00	<u>د ۱ ر</u>	5. Lease	Serial No.				
1a. Type of Well Oil Well X Gas Well Dry Other										6. If Ind	6. If Indian, Allotee or Tribe Name						
b. Type of Completion:										7. Unit	7. Unit or CA Agreement Name and No.						
2. Name o	f Operator							<u>=</u>				8. Lease	Name and	Well No.	- "-		
PARALLEL PETROLEUM CORPORATION 3. Address 3a. Phone No. (include area code)												MY CIDE	FED CO	1 15	25-8 1	н	
											9. API	Well No.					
1004 N BIG SPRING, SUITE 400, MIDLAND TX 79701 432-685-6563 4. Location of Well (Report location clearly and in accordance with Federal requirements)*												<u>005–6394</u>					
At surfac	· •								10. Field and Pool, or Exploratory WALNUT CREEK-WOLFCAMP GAS97631				631				
	rod. interval rep	MAR 2 4 2008					11.Sec., Surve	11. Sec., T., R., M., or Block and Survey or Area SEC 8, T15S, R25E				004					
At top pi			O	CD-A	RTE	SIA			ty or Parish		ate						
At total depth 1760 FSL & 1232 FWL, SEC 8,T15S							•		a A U Linna			CHAVE	•	NM			
14. Date S		· · · · · · · · · · · · · · · · · · ·	e T.D. Reache			16. Dat		pleted					17. Elevations (DF, RKB, RT, GL)*				
							D&A		X Rea	dy to P	rod.						
	9-2007		-12-2007				01-2	6-2008	- 1			GR:	3524				
18. Total I	Depth: MD TVD	-		Plug Back		MD TVD		345	20.	Depth	Bridge	e Plug Set:	MD TVD				
21 Type F	Electric & Other		al Logs Run (Submit co			5	290	122 1	Was well	oored?	TE No.		(Submit one	lung)		
ZI. Type I		wicomunic	an Loga Rum (odonini oo	py or cac	,			1	Was Weil Was DST		X No	X No Yes (Submit analysis) X No Yes (Submit report				
MUD LO	G (MAILED	TO NMOO	D 12-26-0)7)					1	Direction				Yes (Subm		')	
23 Casing	and Liner Reco	ord (Repor	t all strings se	t in well)					<u> </u>			<u> </u>					
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	(MD)	Stage Ceme		No.of S			urry Vo	l. Ce	ment Top*	Amo	ount Po	ılled	
16			0	12	20	Depth		Type of Cement (BBL)		_	 						
11	8.625	24	0	14	-			845	845 SX		S	SURFACE					
7.875	5.5	17	0	834			1150 SX					IRFACE					
														†			
				1				<u> </u>		1				†			
				+						_				 -			
24. Tubing	g Record		<u> </u>		k			<u> </u>			···						
Size	Depth Set (MD) P	acker Depth (M	D) S	Size	Depth Set	(MD)	Packer I	Depth (N	(D)	Size	Der	th Set (MD)	Packe	r Dept	h (MD)	
2-3/8	SN @ 53						· · · · · · · · · · · · · · · · · · ·										
25. Produ	cing Intervals					26. Perfor	ation R	ecord									
_	Formation		Тор	Bot	tom	Per	rforated	Interval		Size		No. Hol					
A) WOLFCAMP		·	TVD: 4819	TVD:	4790	MD:	5100	- 5683		0.4	2	36		OPEN		<u> </u>	
<u>B)</u>			MD: 6010	MD:	8293			- 6603		0.4	2	<u> 36</u>					
	<u>C)</u>		<u> </u>	-		MD: 6870 - 7443			<u></u> -			36					
D)			MD:7710 - 8293 0.42 36														
_27. Acid,	Fracture, Treatr	nent, Cem	ent Squeeze, I	etc.		·								 [2 2 2 8		
Depth Interval Amount and Type of Mate 5100 - 8293 STIM W/15% HCL, SLICK WATER, 20/40 BRADY SAND,														3K			
51	L00 - 8293		STIM W	/15# H	ىك رىك	TCK WATE	R, 2	0/40 BR	ADY S	iand,	4 51	AGES_	<u> </u>	ر الا (<u>ا</u>	20		
				 					·				J.W.C.				
										-			<u>F</u>		·F_		
	tion - Interval A													16	=		
Date First Produced 01-26-08	Test Date 01-26-08	Hours Tested 24	Production	Oil BBL O	Gas MCF 1806	Water BBL 202	Oil Gr. Corr	avity API	Gas Gravit	. 64	Prod	uction Metho	id ት FLO	MING.	7: —	<u> </u>	
Choke Size	Tbg Press Flwg.	Csg Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. C		Well	Status			ACCE	PTED	FO	REC	ORD
48/6		1 1		0	1806	202				PRO	CIN	<u>G</u>					7
28a. Produc	ction-Interval B																
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr		Gas Gravit	y	Prod	uction Metho	d	MAR 1	7	2008	
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio		Well S	Status	•		בם	GARY (

28b. Producti	on - Inter	val C						,				
Date First Produced	Test Hour Date Teste			OL BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	roduction Method			
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
28c. Product	tion-Interv	/alD		<u> </u>		1						
Date First Produced	Test Date	Hour Teste		Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Pres	ss. Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status		· · · · · · · · · · · · · · · · · · ·		
29. Dispositi		Sold, used)	for fuel, vented, e	tc.)	1	SOLD		.1		<u></u>		
30. Summa	ry of Porc	ous Zones (Include Aquifers)	:				31. Forma	tion (Log) Markers			
tests, i	all importa ncluding es and rec	depth inter	of porosity and corval tested, cust	ontents th	ereof: Con time too	red interva	uls and all drill-stem lowing and shut-in					
Format	tion	Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name	Top Meas.Depth		
GLORIET	TA.	2130								Wiews.25gm		
TUBB		3134										
ABO		3874										
WOLFCAM	₽	4764										
F	는 LI	7										
<u>S</u>	ŕ	(); 									
	ener 1 - j Rem											
		!										
\$ 2.3	,~ ;							İ				
í · ·	î			ļ								
ක්ද.	,											
32. Additio	nal remarl	ks (include	plugging procedu	re):				L				
52. 1 144 110		w (menuo	r <i>888</i> r									
												
			e attached by pla	_		-						
		_	(1 full set req'd) g and cement veri		<u></u>	gic Report Analysis	DST Report Other:	Direct	ional Survey			
	ly Notice i	ioi binggiri	g and coment ver	Domini [Otter.					
34. I hereby	certify th	at the foreg	oing and attache	d informat	ion is com	plete and c	orrect as determined	from all availa	ble records (see attached ins	structions)*		
Name (pl	lease prini	t) KAYE	MC CORMICE	•			Title	SR PROD	& REG TECH			
(200	L	ر ا			.011							
Signature	Signature Aug McQuuck Date								03-11-2008			
			- ,	· · · · · · · · · · · · · · · · · · ·				44 2				
itle 18 U.S.	C. Section	n 1001 and	Title 43 U.S.C.	Section 1	212, make	it a crime	for any person know	vingly and wil	Ifully to make to any depart	tment or agency of the Unit		
tates any fal	se, fictitio	us or fraud	ulent statements o	or represei	ntations as	to any mat	ter within its jurisdict	ion.	•			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1220 S. St. Francis I	r., Santa Fo	, NM 8750	5					Ĺ		NDED REPORT
015	7		WELL LO	CATION	N AND ACR	EAGE DEDICA	ATION PLA	Т		
	Pl Number			² Pool Code		ne				
30-00	25 } 639	949	1 '	97631] 1	MP GA	AS POOL			
Property Code			'Well Number							
	1		1H							
'OGRID N	a.		Elevation							
230387			GR 3524							
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
I	8	8 15S			1880	SOUTH	208	EAS	T	CHAVES
		•	11 Bo	ottom Ho	le Location I	f Different Fron	n Surface			
UL or lot no. Section		Township	ip Range Lo		Feet from the	North/South line	Feet from the	Eas	t/West line	County
L	8	158	25E		1760	SOUTH	1232	WES	${f r}$	CHAVES
² Dedicated Acres	" Joint o	r Infill	"Consolidation	Code ¹⁵ Or	der No.					
320		1		i						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased numeral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hypelofore entered by the division. Signature Date KAYE MC CORMICK Printed Name
1232 BHI.	320 AC	PP 208 SL 675 675 0881	me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: