

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No.		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator <b>PARALLEL PETROLEUM CORPORATION</b>			7. Unit or CA Agreement Name and No.		
3. Address <b>1004 N BIG SPRING, SUITE 400, MIDLAND TX 79701</b>			8. Lease Name and Well No. <b>FUNNY CIDE FED COM 1525-8 1H</b>		
3a. Phone No. (include area code) <b>432-685-6563</b>			9. API Well No. <b>30-005-63949</b>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1880 FSL &amp; 208 FEL, SEC 8, T15S, R25E</b> At top prod. interval reported below At total depth <b>1760 FSL &amp; 1232 FWL, SEC 8, T15S, R25E</b>			10. Field and Pool, or Exploratory <b>WALNUT CREEK-WOLF CAMP GAS 97631</b>		
11. Sec., T., R., M., or Block and Survey or Area <b>SEC 8, T15S, R25E</b>			12. County or Parish <b>CHAVES</b>		
13. State <b>NM</b>			17. Elevations (DF, RKB, RT, GL)* <b>GR: 3524</b>		
14. Date Spudded <b>11-19-2007</b>		15. Date T.D. Reached <b>12-12-2007</b>		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>01-26-2008</b>	
18. Total Depth: MD <b>8482</b> TVD <b>5300</b>		19. Plug Back T.D.: MD <b>8345</b> TVD <b>5290</b>		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>MD LOG (MAILED TO NMCD 12-26-07)</b>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16			0	120	CONDUCTOR				
11	8.625	24	0	1444		845 SX		SURFACE	
7.875	5.5	17	0	8345		1150 SX		SURFACE	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8	SN @ 5300								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) WOLF CAMP	TVD: 4819	TVD: 4790	MD: 5100 - 5683	0.42	36	OPEN			
B)	MD: 6010	MD: 8293	MD: 6010 - 6603	0.42	36				
C)			MD: 6870 - 7443	0.42	36				
D)			MD: 7710 - 8293	0.42	36				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval	Amount and Type of Material		
5100 - 8293	STIM W/15% HCL, SLICK WATER, 20/40 BRADY SAND, 4 STAGES		

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01-26-08	01-26-08	24	→	0	1806	202		0.64	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64	NA	390	→	0	1806	202		PRODUCING	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAR 17 2008

GARY GOURLEY  
PETROLEUM ENGINEERRECEIVED  
2008 MAR 4 AM 7:11  
BUREAU OF LAND MANAGEMENT  
ROSMELL OFFICE  
FLOWING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETTA	2130				
TUEB	3134				
ABO	3874				
WOLF CAMP	4764				

32. Additional remarks (include plugging procedure):

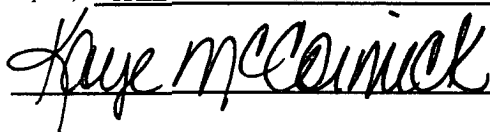
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) KAYE MC CORMICKTitle SR PROD & REG TECH


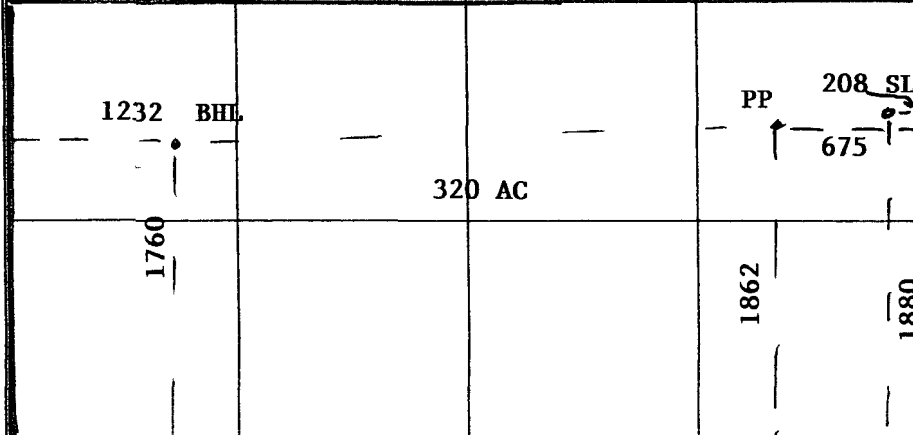
Signature


Date 03-11-2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

16			17
			<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;">               Signature         </div> <div style="text-align: center;">             03-11-2008              Date         </div> </div> <p align="center"><b>KAYE MC CORMICK</b></p> <hr/> <p>Printed Name</p>
			18
1232 BHL 			<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <hr/> <p>Date of Survey</p> <hr/> <p>Signature and Seal of Professional Surveyor:</p> <hr/> <p>Certificate Number</p>