Form 3160-4 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5 L	5 Lease Serial No NM-28569				
la Type of V	Well		Oıl Wel	1 🔽	as Well		Other					6 li	f Indian, Allottee or	Tribe Name	
b Type of C	Completion				Vork Over	Deepen [Plug Back	L Dif	f Resvr,			7 L	Init or CA Agreeme	nt Name and No	
2 Name of C	Operator Produ											8 L	ease Name and Wel		
Devon Energy Production Co , LP 3 Address 20 North Broadway OKC, OK 73102 3a Phone No (include area code) (405)-552-7802										9 A	9 AFI Well No. 30-015- 36731- 35774				
4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10	10 Field and Pool or Exploratory Angell Ranch; Atoka - Morrow				
860' FSL & 980' FWL At surface							MAD O O o o o o					11	11 Sec. T. R. M. on Block and		
MAR 2 6 2008											Survey or Area Sec 31-T19S-R28E				
At top proc							ocd-artesia						County or Parish	13 State	
At total de	_{pth} 860' i	FSL &	980' F	WL									Eddy	NM	
14 Date Spu 11/14/2007				5 Date T 12/21/20	D Reached	1	16. Date Completed □ D & A						17 Elevations (DF, RKB, RT, GL)* 3373' GL		
18 Total De	•	D 11.	050'		19 Plu	g Back T D	MD TVD 10,968	 3'	20	Depth Bri	dge Plu		MD TVD		
21 Type Ele	ectric & Otl			Logs Run	(Submit cop	y of each)	7 - 10,000	·	22	Was well Was DST		ZN	lo 🔲 Yes (Subm		
IND, BHC,				 						Direction		y? [Z] N			
23 Casing a Hole Size	Size/Gi		(Repor		s set in well op (MD)	Bottom (M	D) Stage Co		1	Sks & f Cement		y Vol BL)	Cement Top*	Amount Pulled	
17 1/2"	13 3/8"	H-40	48#	4		435'		pai	545 s					32 sx to res pit	
12 1/4"	9 5/8" J-	-55	40#	#		2880'			950 s					158 sx to res pit	
8 3/4"	5 1/2" P	-110	17#	*		11050'	_		2095 s	x CI C			TOC @ 1000'		
		_													
				_		 									
24 Tubing			5. 7 5					0.65							
Size 2 3/8"	Depth S			acker Dept Pkr @ 10		Size	Depth Se	t (MD)	Packer De	pth (MD)	Sı	ze	Depth Set (MD)	Packer Depth (MD)	
25 Producin	g Intervals			<u> </u>	,			rforation							
A) Atoka -	Formation	n		10,9	op Bottom 20' 10,930'			Perforated Interval		Sıze		No Holes P		Perf Status roducing	
A) Atoka - Morrow B) Atoka - Morrow				10,3		10,870'		10920-10930' 10860-10870'				30		roducing	
Thomas monon					578'	10,730'		10678-10730'			30				
D)															
27 Acid, Fra	acture, Trea		Cemen	t Squeeze.	etc				Amount an	d Type of M	aterial				
	20' - 10,9			Acidize	w/1500 g	al 7.5% HCL	+ 100 bll sir:		unount an	d Type of N	aterrar			····	
10,920' - 10,930' Acidize w/1500 gal 7.5% HCL + 100 bll sirs. 10,860' - 10,870' Acidize w/1500 gal 10% HCL + 80 bll sirs.															
10,6	578' - 10,7	730'		Binary	rac w/18,4	450 gal 57 D	HSQ foam, 4	100,354#	[‡] N2, 101	tons C2 &	44,42	8# Vers	aprop 18/30 sn.		
28 Producti															
Date First Produced		Hours Tested		oduction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr Al	-	Gas Gravity		duction M Wing	lethod		
	03/13/08			-	0	1175	25								
Size I	Tbg Press Flwg, SI	Csg Press	Ra	Hr te	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo		Well Status Producin					
40/64"	850	0	-		0	1175	25								
28a Product Date First		/al B Hours	Те	ct	Oıl	Gas	Water	Oil Grav	utv	Gas	Prov	duction M	lethod		
Produced	rest Date	Tested	Pro	oduction	BBL	MCF	BBL	Corr Al	-	Gravity	1100	raction iv.	icinoq		
Size I	Tbg Press Flwg SI	Csg Press	Ra	Hr te	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	3				

^{*(}See instructions and spaces for additional data on page 2)

28b Production - Interval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	uction - Inte										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29 Dispo	sition of Ga	s (Solid, us	ed for fuel, ve	nted, etc)							
Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries											
Formation		Тор	Bottom		Descri	ptions, Content	s, etc		Name	Top Meas Depth	
								San Andres Delaware		1565' 2905'	
								Bone Springs 2nd Bone Spr		3672' 6006'	
									ings Lime	7027' 8432'	
								Cisco/Canyor Strawn	1	9041' 9760'	
								Atoka Morrow		9911' 10465'	
								Lower Morrow Barnett	1	10794' 10950'	
32 Addı	tional remar	ks (ınclude	plugging prod	cedure)							
33 Indicate which items have been attached by placing a check in the appropriate boxes											
☐ Electrical/Mechanical Logs (I full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and Ament verification / ☐ Core Analysis ☐ Other											
			-///	H - H				n all available re	ecords (see attached instructions)*		
	Name (please print)										
S	Signature										
Title 18 U	SC Section	n 1001 and	Title 43 U S ements or repr	C Section esentations	1212, make it a s as to any matt	crime for any er within its jui	person knowingly a risdiction	and willfully to	make to any department or agency		
(Continue	d on page 3)								(Form 3160-4, page 2)	