

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34027 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO-5751
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Midnight 13 State Com #1		
2. Name of Operator Ameristate Exploration, LLC			8. Well No. 1		
3. Address of Operator 401 Congress Ave., Suite 2900, Austin, Texas 78701			9. Pool name or Wildcat Wildcat; San Andres		
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>950</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>19-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 3-31-05	11. Date T.D. Reached 10-1-06	12. Date Compl. (Ready to Prod.) 10-26-06	13. Elevations (DF& RKB, RT, GR, etc.) 3387 GL, 3404 KB	14. Elev. Casinghead	
15. Total Depth 8025'	16. Plug Back T.D. 1700'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1388' - 1529'					20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	425'	17 1/2"	465 sks	
9 5/8"	40#	1435'	12 1/4"	500 sks	
7"	26#	6180'	8 3/4"	900 sks	
4 1/2"	11.6#	5735'	6 1/8"	250 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1513	

26. Perforation record (interval, size, and number) 1388 - 1397 2 spf 1473 - 1529 2 sf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7746-7754</td> <td>6 spf</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7746-7754	6 spf				
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7746-7754	6 spf								

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 16' tubing pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 10-30-06	Hours Tested 24 hrs	Choke Size 16	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 140	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 206	Water - Bbl. .5	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature	Printed Name Bill Pierce	Title Consulting Engineer	Date
E-mail Address			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 6634	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 7158	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 7439	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 7978	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 945	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1925	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 2938	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4420	T.	T. Wingate	T.
T. Wolfcamp 5548	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 6428	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5548	6428	880'	Limestone + Shale				
6428	7158	730'	Limestone + Shale + Sand				
7158	7439	281'	Limestone + Shale				
7439	7594	155'	Shale + Limestone + Sand				
7594	7858	264'	Limestone + Shale + Sand				
7858	7978	120'	Shale + Silt				
7978	8000	22'	Argillaceous Limestone				