Submit 3 Copies To Appropriate District Office  State of Ne	
District   Energy, Minerals and 1625 N French Dr, Hobbs, NM 88240	d Natural Resources May 27, 2004 WELL API NO.
District II	20.015.24717
1301 W Gland Mee, Altesia, 1441 66210	5. Indicate Type of Lease
	NM 87505 STATE FEE STATE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM	o. State off & das Lease No.
SUNDRY NOTICES AND REPORTS ON V	VELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C	OR PLUG BACK TO A Kaiser B 18 G
PROPOSALS)	APR - 4 2008   8. Well Number
1. Type of Well: Oil Well Gas Well Other	CD-ARTESIA 9. OGRID Number
2. Name of Operator  Devon Energy Production Company, LP	9. OOKID Number 6137
3. Address of Operator	10. Pool name or Wildcat
20 North Broadway, Oklahoma City, OK 73102-8260	(405) 552-8198 Red Lake; Queen GB San Andres
4. Well Location	
Unit Letter G : 2310 feet from the North line and 1650 feet from the East line	
Section 18 Township 18S	Range 27E NMPM County Eddy
11. Elevation (Show wheth	3319'
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest	t fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volum	ebbls; Construction Material
12. Check Appropriate Box to Indic	cate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
<del></del>	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL	<del>-</del>
OTHER: Downhole Commingle M OTHER:	
OTHER: Downhole Commingle  13 Describe proposed or completed operations. (Clearly str	☐ OTHER: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
	Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.	
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San	
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-	
approved pools or areas.	
This pool was pre-approved by Division order PC-1108.	
The San Andres is perforated at 1577-2205' and the Yeso is perforated at 1577-2205'.	
Average production from the SA is 8 oil and 40 gas. Average pro The allocation method is by ratio of stabilized production. For the	
For the San Andres formation, oil is 33.3 % and gas is 51.9%.	10 1 000, 011 15 00.770 and gas 15 40.170.
,	
Commingling these two pools will not reduce the value of the tot identical.	al remaining production and the ownership between the two pools is
identical,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE	TLE_Sr. Staff Engineering TechnicianDATE_3/26/08
Type or print name Norvella Adams E-mail address: no	
For State Use Only	rvella.adams@dvn.com Telephone No. (405) 552-8198
For State Use Only	
	rvella.adams@dvn.com Telephone No. (405) 552-8198  TLE DATE