Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO. 30-015-34027
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2000 Rio Brazos Rd. Aztec, NM 87410		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. VO5751-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Midnight "13" State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other ADD A 2000			8. Well Number 001
2. Name of Operator Ameristate Exploration, L.L.C.			9. OGRID Number 158898
Ameristate Exploration, L.L.C. 3. Address of Operator 401 Congress: Suite 2900 Austin, Texas 78701			10. Pool name or Wildcat
Austin, Texas 78701 4. Well Location			Wildcat - San Andres
Unit Letter D: 660 feet from the North line and 950 feet from the West line			
Section 13 Township 16S Range 26E NMPM County Eddy			
	11. Elevation (Show wheth 3387' GR	ner DR, RKB, RT, GR, etc.)	The state of the s
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: OTHER:Plug Back, perforate & stimulate			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01-06-07: MIRU, displace hole w/10# plug mud and LD 2 3/8" tubing. Set 4 1/2" CIBP @ 7,735' and cap w/35' of cement. Set 4 1/2" CIBP @ depth of 5,790'; cap w/35' of cement. Cut off 4 1/2" production casing @ depth of 5,735', displace hole w/10# plug mud and lay down 4 1/2" production casing.			
01-08-07: Set 7" CIBP @ 1,700'. TIH w/tubing and displace hole w/2% KCL water; POOH w/tubing. Perforate the San Andres formation in the following intervals: 1,473' - 1,519' and 1,388' - 1,397'; all with 2 spf.			
01-09-07: TIH w/packer and acidize SA perfs w/2,130 gallons of 15% NEFE acid + 80 ball sealers. Put well on pump.			
02-03-07: Acidize SA perfs 1,388' - 1,519' w/15,000 gallons of 20% NEFE acid + 65 ball sealers. Put well on pump.			
02-20-07: Frac SA perfs 1,388' - 1,519' w/60,000 gallons of gelled 2% KCL water + 87,920# of 12-20 Brady sand. Put well on pump and evaluate same.			
08-31-07: Well making all water, no show of oil or gas from SA perfs. Shut well down pending further evaluation.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE BILL	ing TH	LE Consulting Engineer	DATE <u>04/01/2008</u>
Type or print name Bill Pierce For State Use Only		mail address:bill@dpps.us	
APPROVED BY:	TI7	TLE	DATE
Conditions of Approval (if any):	Accepted for reco	rd - NMOCD	