Submit 3 Copies To Appropriate District , Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION			WELL API NO. 30-015-35238 5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE S 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Kaiser B 18 B 8. Well Number	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other APR - 4 2008				8. Well Number	
2. Name of Operator Devon Energy Production Comp				9. OGRID Number 6137	
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198			10. Pool name or Wildcat		
20 North Broadway, Oklahoma City, OK 73102-8260 (405) 552-8198 Red Lake; Queen GB San Andres 4. Well Location					
Unit LetterB:_990feet from the North line and2310feet from the _East line					
Section 18	Township 18		Range 27E	NMPM	County Eddy
Pit or Below-grade Tank Application	11. Elevation (Show who	ether DR, 328 9			医型性
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil	Below-Grade Tank: Volu			nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
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OTHER: Downhole Commingle					
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.					
This pool was pre-approved by Division order PC-1108.					
The San Andres is perforated at 1671-2519' and the Yeso is perforated from 2651-3322'. Average production from the SA is 8 oil and 40 gas. Average production from the Yeso is 17 oil and 45 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 68.0% and gas is 52.9%. For the San Andres formation, oil is 32.0 % and gas is 47.1%.					
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade (ank has been will be constructed or closed according-to-NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE &		TITLE_S	r. Staff Engineerii	ng Technician	_DATE_3/26/08
Type or print name Norvella Ad For State Use Only	ams E-mail address:	norvella.a	ndams@dvn.com	Telephone No. (405) 552-8198
APPROVED BY: Conditions of Approval (if any):		ritle			_DATE